

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32860
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name LOWE 20
2. Name of Operator MARALO, INC.	8. Well No. 1
3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441	9. Pool name or Wildcat WILDCAT (DEVONIAN)
4. Well Location Unit Letter B : 350 Feet From The NORTH Line and 1550 Feet From The EAST Line Section 20 Township 13S Range 38E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3827' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: DST, LOGGING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/11/95 PREP TO TOH FOR DST #4
07/12/95 TIH W. DST #4 - 12,436 - 12,459' 1500' WATER BLANKET, 8-1/2 HRS TEST DEVONIAN FORMATION, TOH W/DST #4. SAMPLE TOP OF DEVONIAN @ 12,450'.
07/13/95 DST #4 12,436 - 12,459' (23' DEVONIAN).
07/14/95 TIH W/DST #5 TOOLS. TESTING W/DST #5 12,456 - 12,470' (14' DEVONIAN)
07/15/95 CIRC & COND HOLE FOR LOGS. TOH TO LOG. RU SWSO FOR RUN #2. RAN CNL/LDT/NGT, AIT/GR FROM 12,460' TO 9,230', FMI FROM 12,460' TO 9,250' & 5,840' TO 5,500' (IMAGES ONLY).
07/16/95 FINISHED LOGGING, TIH TO CIRC & COND HOLE FOR 5-1/2" CSG.
07/17/95 PREP TO NU WELLHEAD & RELEASE RIG TODAY. FINISHED LD DP & DC'S. RU 5-1/2" CSG TOOL & RUN 287 JTS 5-1/2" L-80 17# & 20# LT&C CSG. SET PKR SHOE @ 12,456'. 14' OFF BOTTOM. DV TOOL @ 9882'. CIRC & SET 5-1/2" CSG PKR. CEMENT 1ST STAGE W/535 SXS 50/50 POZ MIX CEMENT + 110 SXS HALCO LIGHT CEMENT. OPEN DV TOOL @ 9882'. CIRC CEMENT ABOVE DV TOOL OUT. CEMENT 2ND STAGE W/400 SXS 50/50 POZ MIX CEMENT W/6% KCL WTR. NO BOP & SET 5-1/2" CSG SLIP.
07/18/95 RAN TEMPERATURE SURVEY. TOC @ 6440', FINISHED NU WELLHEAD, JETTED STEEL PIT. NO COMPLETION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE **REGULATORY ANALYST** DATE **JULY 24, 1995**
TYPE OR PRINT NAME **DOROTHEA LOGAN** TELEPHONE NO. **(915) 684-7441**

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE TITLE _____ DATE **AUG 14 1995**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 2 1967

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION