

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat) King Wolfcamp (Pool Name)	2. LEASE NAME King Lowe	7. RRC Lease Number. (Oil completions only)
3. OPERATOR Baytech, Inc.		8. Well Number 1
4. ADDRESS P. O. Box 10158 Midland, TX 79702		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey) 1980' FNL & 467' FEL Sec 24, T-13-S, R-37-E		10. County Lea, New Mexico

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
491	491	0.50	0.873	4.285	4.285
967	476	0.50	0.873	4.154	8.438
1476	509	0.50	0.873	4.442	12.880
1957	481	0.75	1.309	6.296	19.176
2438	481	0.25	0.436	2.099	21.275
2952	514	0.75	1.309	6.728	28.003
3233	281	0.75	1.309	3.678	31.681
3523	290	1.00	1.745	6.061	36.742
4036	513	1.75	3.054	15.666	52.408
4259	223	1.50	2.618	5.837	58.245
4573	314	1.75	3.054	9.589	67.834
4764	191	1.50	2.518	5.000	72.834
4990	226	1.25	2.181	4.930	77.764
5245	255	1.50	2.618	6.675	84.439
5502	257	1.00	1.745	4.485	88.924
6057	555	1.50	2.618	14.528	103.452

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 10020 feet = 271.251 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. <i>Glenn Patterson</i> _____ Signature of Authorized Representative Glenn Patterson-President Name of Person and Title (type or print) Patterson Drilling Co. Name of Company Telephone: <u>915</u> <u>573-1104</u> Area Code	OPERATOR CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form. <i>Ben A. Strickling, III</i> _____ Signature of Authorized Representative Ben A. Strickling, III-Operations Manager Name of Person and Title (type or print) Baytech, Inc. Operator Telephone: <u>915/</u> <u>686-9801</u> Area Code
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RECEIVED (100J)

16. Accumulative Displacement (feet)	15. Course Displacement (feet)	14. Displacement per Hundred Feet (Sine of Angle X100)	13. Angle of Inclination (Degrees)	12. Course Length (Hundreds of feet)	11. Distance (feet)
124.287	20.835	3.490	2.00	597	6654
132.139	7.852	3.490	2.00	225	6879
139.987	7.848	3.054	1.75	257	7136
152.237	12.250	3.490	2.00	351	7487
171.160	18.923	3.926	2.25	482	7969
183.442	12.282	4.798	2.75	256	8225
190.377	6.935	4.362	2.50	159	8384
201.095	10.718	3.926	2.25	273	8657
212.898	11.802	4.798	2.75	246	8903
236.291	23.394	5.234	3.00	447	9350
255.917	19.626	5.234	3.00	375	9725
271.251	15.334	5.234	3.00	295	10020

REMARKS:

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.