

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Baytech, Inc. P.O. Box 10158 Midland, TX 79702-7158		OGRID Number 001869	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		Reason for Filing Code NW	
API Number 30 - 0 25 32877	Pool Name King Wolfcamp	Pool Code 36100	Well Number 1
Property Code 16779	Property Name King-Lowe		

II. Surface Location

UL or lot no. H	Section 24	Township 13 S	Range 37 E	Lot Ida H	Feet from the 1,980	North/South Line North	Feet from the 467	East/West line East	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID 015694	Transporter Name and Address Navajo Refining Company P.O. Box 159 Artesia, NM 88210	POD 2815021	O/G 0	POD ULSTR Location and Description 1,980' FNL & 467' FEL, Sec. 24, T-13-S, R-37-E, Lea County, NM
	CASINGHEAD GAS MUST NOT BE FLARED AFTER 10-10-95 UNLESS AN EXCEPTION TO REGS IS OBTAINED.			

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 4/12/95	Ready Date 5/24/95	TD 10,020'	PBTD CIBP @ 9,730'	Perforations 9,666' - 9,674'
Hole Size 17-1/2"	Casing & Tubing Size 13-3/8"	Depth Set 494'	Sacks Cement 475 sx (Circ'd 100 sx)	
11"	8-5/8"	4573'	2150 sx (Circ'd 91 sx)	
7-7/8"	5-1/2"	10020'	350 sx	
			100 sx cement squeeze @ 9828'	

VI. Well Test Data

Date New Oil 6/8/95	Gas Delivery Date NO gas line	Test Date 6/25/95	Test Length 24 hrs	Tbg. Pressure ---	Csg. Pressure ---
Choke Size ---	Oil 48	Water 2	Gas 68	AOF	Test Method P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Glenda Hocutt*

Printed name: Glenda Hocutt

Title: Administrative Assistant

Date: 7/25/95 Phone:

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY: JIMMY SEXTON

Title:

DISTRICT I SUPERVISOR

Approval Date:

AUG 10 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

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JUL 27 1980  
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OFFICE

RECEIVED

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