

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aramis, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP# NO. 30 - 0 25 32877
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lessee Name or Unit Agreement Name King-Lowe
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	

2. Name of Operator Baytech, Inc.	8. Well No. 1
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3. Address of Operator P.O. Box 10158, Midland, TX 79702-7158	9. Pool name or Wildcat King Wolfcamp
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4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>467</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>13-S</u> Range <u>37-E</u> NMPM Lea County
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10. Date Spudded 4/12/95	11. Date T.D. Reached 5/11/95	12. Date Compl. (Ready to Prod.) 5/24/95	13. Elevations (DF & RKB, RT, GR, etc.) 3,847' GR & 3,867' KB	14. Elev. Casinghead
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15. Total Depth 10,020'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? <u>NA</u>	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 9,666' - 9,674'	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run	22. Was Well Cased No
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	494'	17-1/2"	475 sx (Circ'd 100 sx)	NA
8-5/8"	32#	4573'	11"	2150 sx (Circ'd 91 sx)	NA
5-1/2"	17# & 20#	10020'	7-7/8"	350 sx	NA
				100 sx cement squeeze @ 9828'	
				CIBP @ 9730'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	8,536'	NA

26. Perforation record (interval, size, and number) 9,883' - 9,902' (27 holes - 3 jsfp) 9,757' - 9,770' (18 holes - 3 jsfp) 9,666' - 9,674' (27 holes - 3 jsfp)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9,883' - 9,902'	500 gal 15% NEFE & 2000 gal 20% NEFE
	9,757' - 9,770'	1500 gal 15% NEFE
	9,666' - 9,674'	500 gal 15% NEFE

PRODUCTION

Date First Production 5/24/95	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
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Date of Test 6/25/95	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl 48	Gas - MCF 68	Water - Bbl 2	Gas - Oil Ratio 1417:1
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 35
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Present waiting on gas sales line (immediate completion anticipated).	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Glenda Hocutt

Printed Name

Glenda Hocutt

Title

Admin. Asst.

Date 7/25/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Srawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3115'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4285'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4570'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____ 6068'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 8036'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9339'	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							RECEIVED JUL 20 1885 U.S. COAST AND GEOD. SURV.

RECEIVED

JUL 26 1980

UCC MOBILE
OFFICE