District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 back ffice

District II

Date

District III	sia, NM 88211-0		OIL C	ONSEI PO	RVATION D Box 208	N DIVI	SION	Su	bmit to	l Approp	Instructions on riate District C
1000 Rio Brazos Rd., District IV			Sa		NM 875		8		_		5 C
PO Box 2088, Santa I	Fe, NM 87504-200 REQUE	ss ST FOR	ALLO	WABL	E AND A	UTHO	RI7A7	TON TO	L LD A NG		ENDED REP
		Operator	name and	Address	3.1110 /1	OTHO	MZAI	TON TO		RID Num	
Baytec	h, Inc.									01869	ioci
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		02 7130						RT 500	bbls	6/9	5 effectiv date
4 API Nu 30 - 0 25 328		V:-		-	Pool Na	me		<u></u>			Pool Code
		N II	ng Wolf	camp .	K-1048	8		1/95		36	100
' Property Code 16779		Kir	' Property Name King-Lowe							¹ Well Number	
	ace Locatio	1	ig-Lowe	 							1
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H 2	4 13 S	37 E		1	,980	Nor		Feet from the 467	East/V Eas	Vest line	County Lea
11 Botto	m Hole Lo	cation				<u> </u>					
UL or lot no. Section			Lot Ida	Fee	et from the	North/S	outh line	Feet from the	15		
		1				1.0.0	over the	Lect 110 m (F)	Fast/W	est line	County
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P				ľ				C-127 E2Tecqve	Date	(]	29 Expiration Dat
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015694	Refining Company			- 67 11				and D	escription	•	
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¹⁵ POD					™ POD ULS	TR Locatio	and Des	cription			
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