

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	25-33002
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	7. Lease Name or Unit Agreement Name Lowe "25"
2. Name of Operator Sullivan and Company 3D Program I, L.L.C.	8. Well No. 1
3. Address of Operator 3031 First Place Tower, 15 E. 5, Tulsa, OK 74103	9. Pool name or Wildcat King-Devonian 35901
4. Well Location Unit Letter <u>E</u> : <u>2105</u> Feet From The <u>North</u> Line and <u>60</u> Feet From The <u>West</u> Li Section <u>25</u> Township <u>135</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3859' GLE</u> <u>KB-14' AGL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/30/95 Spud
8/11/95 Day 42 - Reach TD in Hole #1 - 12,700' MD. Survey in Hole #1 included.
8/12/95 to 8/16/95 WOO.
8/17/95 Plug back to 9885 for kick-off plug. KOP 10,027'. Sidetrack Hole #1A.
8/17/95 to 9/12/95 Drill and survey to TD. 12,800' MD - Day 27. Survey in Hole #1 included. Plugs set per NMOCD orders.

NOTE! No plugs were needed in original wellbore, but plugs set in #1A side-track were per NMOCD orders (see back).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marc Garret TITLE Assistant Manager DATE 6-17-96
TYPE OR PRINT NAME MARC Garret TELEPHONE NO. 918 584-42

(This space for State Use)
APPROVED BY Jack Griffin TITLE OIL & GAS DATE NOV 04 1996
CONDITIONS OF APPROVAL, IF ANY:

	Plug #	From	To	Amt
06/11/96	1	12,765	12,665	47 sx
	2	9,376	9,276	47 sx
	3	6,062	5,962	47 sx
09/12/95	4	4,675	4,575	47 sx
	5	1,050	950	47 sx
	6	SURF		

- Weld cap on and install dry hole marker.



Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

25-33002

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESER. ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Low "25"

2. Name of Operator

Sullivan and Company 3D Program I, L.L. C.

3. Address of Operator

3030 First Place Tower, 15 E. 5 St., Tulsa, OK 74108

4. Well Location

Unit Letter E/A 2105 Feet From The North Line and 60 Feet From The West

Section 25 Township 13S Range 37E NMPM Lea Count

10. Date Spudded

6/30/95

11. Date T.D. Reached

9/12/95

12. Date Compl. (Ready to Prod.)

N/A

13. Elevations (DF & RKB, RT, GR, etc.)

RKB 3863

14. Elev. Casinghead

3859

15. Total Depth

12,800' MD

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

ENL/LDT AIL/GR LSS

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL.
13-3/8	48	450' KB	17-1/2"	425 SXC	0
8-5/8	32	4625	12-1/4"	500sx Poz + 250 C	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Rat

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

MARC GARVETT

Title

ASS'T MGR

Date 6-17-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly- or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled well vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
12,800			TD-(Sidetrack)				
11,932			Mississippi				
11,900			Barnett Shale				
11,588			Atoka				
11,438			Strawn				
11,045			KOP				

JUL 1936
 Received
 Hoobs
 OGD