

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33160
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agreement Name GECKO Lowe et. al.
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator GECKO	8. Well No. 1 - Y
3. Address of Operator 310 W. Wall, Suite 702, LB 106 Midland, TEXAS 79701	9. Pool name or Wildcat WILDCAT

4. Well Location SURF Unit Letter <u>C</u> : <u>984</u> Feet From The <u>NORTH</u> Line and <u>2306</u> Feet From The <u>WEST</u> Line <u>BAL</u> <u>B</u> <u>1093</u> <u>2663</u> Section <u>35</u> Township <u>13S</u> Range <u>37E</u> NMPM LEA County					
10. Date Spudded 10/31/95	11. Date T.D. Reached 12/13/95	12. Date Compl. (Ready to Prod.) N/A	13. Elevations (DF& RKB, RT, GR, etc.) 3854' GL	14. Elev. Casinghead 3854'	
15. Total Depth 11,665'	16. Plug Back T.D. P & A	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	20. Was Directional Survey Made YES - ATTACHED	
19. Producing Interval(s), of this completion - Top, Bottom, Name DRY HOLE			22. Was Well Cored NO		
21. Type Electric and Other Logs Run CNL - FDC - ML - CAL - GR DIL - CAL - GR					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	496	17 1/2	500 sxs Class - C -	0
8 5/8	32	4900	11	1325 sxs Class - C -	876'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					NA		

26. Perforation record (interval, size, and number) NA	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NA	

28. PRODUCTION							
Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA	Test Witnessed By
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30. List Attachments ATTACHED - DST REPORT, DIRECTIONAL SURVEY, LOGS (2)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Steve L. Thomson</u>	Printed Name <u>STEVE L. THOMSON</u>	Title <u>PRESIDENT</u>	Date <u>4/1/97</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	2185	T. Canyon	11,130
T. Salt		T. Strawn	11,320
B. Salt		T. Atoka	
T. Yates	3180	T. Miss	11,560
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4590	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	7390	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp	9400	T.	
T. Penn	10,910	T.	
T. Cisco (Bough C)	11,030	T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
8850	8900	50	Ls, Dol, Sh	10,300	10,340	40	Ls, Sh, Chrt
8900	9000	100	Dol, Ls, Sh	10,340	10,360	20	Sh, Ls, Chrt
9000	9040	40	Dol, Sh	10,360	10,380	20	Ls, Sh, Chrt
9040	9052	12	Dol, Sd, Sh	10,380	10,440	60	Sh, Ls, Chrt
9052	9140	88	An, Dol, Sh	10,440	10,500	60	Ls, Sh
9140	9260	120	An, Dol, Sh	10,500	10,530	30	Ls, Dol, Sh
9260	9370	110	Dol, Sh	10,530	10,720	190	Sh, Ls
9370	9440	70	Dol, Sh, Ls	10,720	10,750	30	Sh, Ls, Chrt
9440	9590	150	Ls, Dol, Sh	10,750	10,780	30	Ls, Sh
9590	9620	30	Dol, Sh	10,780	11,138	358	Ls
9620	9940	320	Ls, Sh	11,138	11,210	72	Sh, Ls
9940	10,250	310	Sh, Ls	11,210	11,280	70	Ls
10,250	10,300	50	Ls, Sh	11,280	11,340	60	Ls, Sh
				11,340	11,620	280	Ls, Ls - Sh
				11,620	11,665	45	Ls, Sd, Sh