

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-33160

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

GECKO

3. Address of Operator

310 W. Wall, Suite 702, LB-106, Midland, TX 79701

4. Well Location

Unit Letter C : 984 Feet From The North Line and 2306 Feet From The West Line

Section 35 Township 13S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,854' GL

7. Lease Name or Unit Agreement Name

GECKO Lowe et al

8. Well No.

1-Y

9. Pool name or Wildcat

Wildcat

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1.) Spud well 4:30 AM CT 10/31/95.

2.) Drilled 17 1/2" surface hole to 496'. Ran 13 3/8" 48# J55 8 Rd ST&C casing to 496'. Used 5 centralizers. Cemented with 500 sacks Class -C- cement with 2% CaCl₂. Circulated 5 sacks. Tested casing to 500 psi for 30 minutes. Held O.K. WOC 24 hours.

3.) Drilled 11" intermediate hole to 4,900'. Ran 8 5/8" 32# N80 and K55 8 Rd ST&C casing to 4,900'. Used 15 centralizers. Cemented with 1,325 sacks Class -C-. Did not circulate. TOC 1,650' (Temp. Survey). Tested casing to 750 psig for 30 minutes. Held OK. WOC 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Steve L. Thomson

TITLE

President

DATE 03-25-96

TYPE OR PRINT NAME

Steve L. Thomson

TELEPHONE NO. (915) 686-0121

(This space for State Use)

ORIGINAL FILED BY MARK SEXTON

DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Q

