

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-87

WELL API NO. FO-025-33225
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				7. Lease Name or Unit Agreement Name Alvin 31			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____							
2. Name of Operator D & J Oil company				8. Well No. 1			
3. Address of Operator P.O. Box 10129 Enid OK 73705				9. Pool name or Wildcat West Bronco Devonian			
4. Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>420</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>12S</u> Range <u>38E</u> NMPM <u>Las</u> County							
10. Date Spudded 12-21-95	11. Date T.D. Reached 1-27-96	12. Date Compl. (Ready to Prod.) 1-31-96	13. Elevations (DF & RKB, RT, GR, etc.) 3864 GL	14. Elev. Casinghead			
15. Total Depth 12,366	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	20. Was Directional Survey Made No			
19. Producing Interval(s), of this completion - Top, Bottom, Name None				21. Was Well Cored No			
21. Type Electric and Other Logs Run Dual Induction Laterolog & Neutron Density				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 5/8	48	400	17	400 Sx Class C	none		
8 5/8	26.8	4514	11	1550 Sx Lite 8 Class C	none		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET		
none							
26. Perforation record (interval, size, and number) none			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
28. PRODUCTION							
Date First Production none		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Dry		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By		
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
John Gould, Jr.			Printed Name			Consultant 7-24-95 Date	