

Submit to Appropriate
District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33275

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-0357

7. Lease Name or Unit Agreement Name

Papalotes Unit

8. Well No.

1

9. Pool name or Wildcat

Undesignated Atoka

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter I: 1960 Feet From The South Line and 330 Feet From The East Line

Section 34

Township 14S

Range 34E

NMPM

Lea

County

10. Date Spudded

RH 1-31-96

RT 2-27-96

11. Date T.D. Reached

4-10-96

12. Date Compl. (Ready to Prod.)

6-11-96

13. Elevations (DF& RKB, RT, GR, etc.)

4092' GR

14. Elev. Casinghead

15. Total Depth

13660'

16. Plug Back T.D.

13280'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

40-13660'

19. Producing Interval(s), of this completion - Top, Bottom, Name

12634-12654' Atoka

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

BHC, CNL/LDC & Micro SFL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	48#	450'	17-1/2"	475 sx - circulate	
8-5/8"	32#	4624'	11"	1750 sx - circulate	
5-1/2"	17#	13660'	7-7/8"	1900 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12551'	12559'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10584-10642' w/14 .42" holes - squeezed; 10439-

10468' w/9 .42" holes - squeezed; 10524-10530'

w/4 .42" holes - squeezed; 13414-13422' w/19 .42"

holes; 13315-13358' w/32 .42" holes & 12634-12654' w/40 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

SEE ATTACHED SHEET

28. PRODUCTION

Date First Production 6-1-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 6-11-96	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 1400	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 225#	Casing Pressure packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1400	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold when hookup available

Test Witnessed By

Mike Allen

30. List Attachments

Drill Stem Tests, Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Rusty Klein

Title Operations Tech. Date 7-3-96