

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33275
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-0357
7. Lease Name or Unit Agreement Name Papalotes Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> GAS Well <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter I : 1960 Feet From The South Line and 330 Feet From The East Line Section 34 Township 14S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4092' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
5-29-96 - TIH with bit, drill collars and tubing. Drilled out retainer at 10400' and cement to 10538'. Tested squeeze perforations 10439-10530' to 1500#, OK. Drilled out retainer at 10550' and cement to 10650'. Tested squeeze perms 10584-10642' to 1500#, OK. Shut in.
5-30-96 - TOOH with tubing, drill collars and bit. TIH with bit and scraper. Tagged PBSD at 13600'. TOOH with tubing. Shut in.
5-31-96 - Rigged up wireline. TIH with 4" casing guns and perforated 13414-13422' w/19 .42" holes. TOOH with casing guns and rigged down wireline. TIH with 10K packer and RBP. Set RBP at 13500'. Spot 2 bbls 15% double inhibited iron control HCL acid at 13434'. Pulled up to 13248'. Reversed out 5 bbls. Nipped down BOP. Nipped up tree. Pressured annulus to 2000 psi. Pressured tubing to break down perms. No break. Nipped up tree saver. Breakdown perms. Put acid away. Nipped down tree saver. Swabbed tubing down. Shut well in.
6-1-96 - Flared to pit. Swabbed. Acidized perforations 13414-13422' (Morrow) with

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 7, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUN 19 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: