

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33275
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-0357
7. Lease Name or Unit Agreement Name Papalotes Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>I</u> : <u>1960</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>14S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4092' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

2000 gallons 10% iron control HCL acid. Bled down. Nippled down tree saver. Opened well and flowed and swabbed.

6-2-96 - Bled down. Swabbed. Shut well in.

6-3-96 - Shut in.

6-4-96 - Bled down. Swabbed. Loaded tubing with 75 bbls 2% KCL. Nippled down tree. Released packer. Nippled up BOP. Picked up 6 joints tubing. Packer set down at 13430'. Could not get thru tight spot. Circulated. Spudded down - 110000# to pull loose.

6-5-96 - Nippled up BOP. TOOH with packer. Rigged up wireline. TIH with 4" casing guns and perforated 13315-13358' w/32 .42" holes as follows: 13315-13319' and 13346-13358'. TOOH with casing guns and rigged down wireline. NOTE: Tagged RBP at 13494'. TIH with 10K packer and RBP. Set RBP at 13385' and tested to 3000#. Spotted 200 gallons 15% double inhibited iron control acid at 13371'. Pulled packer up to

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE

Rusty Klein

TITLE Operations Technician

DATE June 7, 1996

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: