

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33275
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-0357
7. Lease Name or Unit Agreement Name	Papalotes Unit
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>I</u> : <u>1960</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>14S</u> Range <u>34E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4092' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Production casing & cement</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 13660'. Reached TD at 7:00 AM 4-10-96. Ran 334 joints of 5-1/2" 17# casing as follows: 76 joints of 5-1/2" 17# 8rd S-95 LT&C (3080.88'); 81 joints of 5-1/2" 17# 8rd N-80 LT&C (3388.62'); 46 joints of 5-1/2" 17# 8rd J-55 LT&C (1883.42'); 131 joints of 5-1/2" 17# 8rd L-80 LT&C (5321.66') (Total 13674.58') of casing set at 13660'. Float shoe set at 13660'. Float collar set at 13615'. External sleeve DV tool at 10031'. Cemented in two stages as follows: Stage 1: 500 gallons mud flush and 500 gallons of Super Flush 102 ahead of 750 sacks Premium H silicate, 5#/sack gilsonite, 1#/sack salt, .4% CFR3, .5% Halad 344 and .3% HR7 (yield 1.67, weight 13.0). PD 12:45 AM 4-14-96. Did not bump plug. Pumped calcium displacement - no bump. Shut down. Circulated through DV tool for 4-1/4 hours. Stage 2: 1050 sacks Halliburton Lite Premium H, 1/4#/sack flocele, 5#/sack gilsonite, .4% Halad 322 (yield 1.94, weight 12.5). Tailed in with 100 sacks "H" (yield 1.18, weight 15.6). PD 7:45 AM 4-14-96. Bumped plug to 3000 psi for 3 minutes, OK. WOC. Released rig at 11:45 AM 4-14-96. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 4-15-96
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 18 1996