

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Elaboration, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33275
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-0357
7. Lease Name or Unit Agreement Name Papalotes Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>I</u> : <u>1960</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>14S</u> Range <u>34E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RSH, RT, GR, etc.) 4092' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Resume drilling, surface casing & cmt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 17-1/2" hole with rotary tools at 1:15 AM 2-27-96.

TD 450'. Reached TD at 7:00 AM 2-27-96. Ran 10 joints of 13-3/8" 48# J-55 (452.38') of casing set at 450'. 1-Texas Pattern notched guide shoe set at 450'. 1-Texas Pattern notched guide shoe set at 450'. Insert float set at 405'. Cemented with 475 sacks Premium Plus C with 2% CaCl<sub>2</sub> (yield 1.32, weight 14.8). PD 10:54 AM 2-27-96. Bumped plug to 440 psi, OK. Circulated 40 sacks to pit. WOC. Nipped up and tested to 1000 psi for 30 minutes. Cut off and welded on flow nipple. Drilled out at 4:54 AM 2-28-96. WOC 18 hours. Reduced hole to 11". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE Production Clerk

DATE March 1, 1996

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-14

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY

TITLE

DATE

MAR 05 1996

CONDITIONS OF APPROVAL, IF ANY: