

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33275
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-0357
7. Lease Name or Unit Agreement Name Papalotes Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter <u>I</u> : <u>1960</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>14S</u> Range <u>34E</u> NMPM <u>Lea</u> County <u></u>	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4092' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4624'. Reached TD at 7:45 AM 3-5-96., Ran 112 joints of 8-5/8" 32# (4638.35') of casing set at 4624'. 1-regular guide shoe set at 4624'. Float collar set at 4583'. Cemented with 1500 sacks Halliburton Lite Premium Plus, 1/4#/sack flocele and 5#/sack salt (yield 2.04, weight 12.5). Tailed in with 250 sacks Premium Plus C and 2% CaCl2 (yield 1.32, weight 14.8). PD 9:45 PM 3-5-96. Bumped plug to 1650 psi, OK. Circulated 55 sacks to pit. WOC. Nippled up and tested to 1000 psi for 30 minutes. Cut off and welded on flow nipple. Drilled out at 1:15 AM 3-7-96. WOC 24 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-8-96
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 18 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: