

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33305
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM-V-3639

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name PHILLIPS "26" STATE		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____				
2. Name of Operator JOHN L. COX		8. Well No. 1		
3. Address of Operator Box 2217, Midland, Texas 79702		9. Pool name or Wildcat Hightower (Permo Penn)		
4. Well Location Unit Letter <u>C</u> : <u>940</u> Feet From The <u>North</u> Line and <u>2650</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>12S</u> Range <u>33E</u> NMPM Lea County				
10. Date Spudded 3-1-96	11. Date T.D. Reached 4-1-96	12. Date Compl. (Ready to Prod.) 4-24-96	13. Elevations (DF & REB, RT, GR, etc.) 4243 Gr. 4258 KB 4257 DF	14. Elev. Casinghead 4243
15. Total Depth 10,095'	16. Plug Back T.D. 9015'	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools 0-10,095'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8654'-8706' (Wolfcamp)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run BHC-Sonic; Az-L Micro CFL (4096-10,075') Comp. Neutron 3-D Density (200-10,077')				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	318'	17 1/2"	345 sx.	-0-
8 5/8"	32#	4098'	11"	1250 sx.	-0-
4 1/2"	17#, 20#	10095'	7 7/8"	1200 sx.	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8620'	8555'

26. Perforation record (interval, size, and number) 8654'-8706' w/27 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8654-8706	2750 gal. 15% NEFE Acid

28. PRODUCTION

Date First Production 4-11-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 4-24-96	Hours Tested 24	Choke Size 22/64"	Prod'n For Test Period	Oil - Bbl. 170	Gas - MCF 775	Water - Bbl. 2	Gas - Oil Ratio 4588
Flow Tubing Press. 400 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 460	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI waiting on gas connection with Warren Petroleum						Test Witnessed By Bill W. Smith	
30. List Attachments Copy of each log, inclination survey, and DST #1 and #2							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							

Signature  Printed Name MARTHA WITTENBACH Title Prodn. Acctng. Mgr. Date 4-26-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2488	T. Miss 9758	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian 10,020	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3780	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5148	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6497	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7218	T.	T. Wingate	T.
T. Wolfcamp 8520	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Perm "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2488			Yates				
5749			Clearfork				
10017			Woodford				
			TD 10,095'				
			PBTD 9,015'				
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