

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.	33 025 33305
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM V-3639
7. Lease Name or Unit Agreement Name	Phillips 26 State
8. Well No.	1
9. Pool name or Wildcat	Hightower (Devonian)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator JOHN L. COX	
3. Address of Operator Box 2217, Midland, Texas 79702	
4. Well Location Unit Letter C : 940 Feet From The North Line and 2650 Feet From The East Line Section 26 Township 12S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4243 Gr.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: DST #1 <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3- 8-96 - Pressure tested 8 5/8" casing to 1000# for 30 min. Test OK

3-24-96 - Drilled 7 7/8" hole to 8695'.  
DST #1 8630'-8695' (Wolfcamp)  
Open for 30 min IF w/weak air blow increase to strong blow w/35 psi.  
1 hr. ISI - gas to surface in 10 min. after SI  
2 hr. FF - gas rate est. @ 650 MCF with 216 psi surface pressure  
4 hr. FSI - 1361 psi  
  
Sampler: 250 psi  
1 cu.ft. gas  
200 cc oil  
400 cc drilling mud

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Martha Wittenbach TITLE Prodn.Acctng.Mgr. DATE 3-29-96

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)  
HENRY SEXTON  
COMMISSIONER

APPROVED BY TITLE DATE APR 2 1996

CONDITIONS OF APPROVAL, IF ANY: