

District I
PO box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Fasken Oil and Ranch, Ltd. 303 W. Wall, Suite 1900 Midland, TX 79701-5116 THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		² OGRID Number 151416
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 25-33502	⁵ Pool Name <i>East Stallion - Devonian</i> <i>New Field Discovery</i> <i>Bronco - Lure Devonian</i>	⁶ Pool Code 7410
⁷ Property Code 19113	⁸ Property Name Grande	⁹ Well Number 1

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	3	13S	37E		990	South	768	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code 19113	¹³ Producing Method Code F	¹⁴ Gas Connection Date N/A	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
138648	Amoco Pipeline ICT 502 NW Avenue Levelland, TX 79336	2817859	0	
	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>11/16/96</u> UNLESS AN EXCEPTION TO R. 107 IS OBTAINED	2817860	6	Grande Battery

IV. Produced Water

²³ POD 2817861	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 7-12-96	²⁶ Ready Date 8-26-96	²⁷ TD 12,380'	²⁸ PBTB 12,361'	²⁹ Perforations 12210'-12228'	³⁰ DHC, DC, MC
³¹ Hole Size 17½"	³² Casing & Tubing Size 13-3/8"	³³ Depth Set 419'	³⁴ Sacks Cement 525		
11"	8-5/8"	4508'	1550		
7-7/8"	5½"	12380'	2070		

VI. Well Test Data

³⁵ Date New Oil 8-26-96	³⁶ Gas Delivery Date N/A	³⁷ Test Date 8-29-96	³⁸ Test Length 16	³⁹ Tbg. Pressure 380	⁴⁰ Csg. Pressure Packer
⁴¹ Choke Size 10/64"	⁴² Oil 201	⁴³ Water 0	⁴⁴ Gas 20	⁴⁵ AOF	⁴⁶ Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jimmy Davis Jr.*
Printed name: Jimmy Davis, Jr.

Title: Operations Manager

Date: 8-29-96 Phone: 915-687-1777

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

SEP 06 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date