

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33641
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Lease Name or Unit Agreement Name DAVIS 15
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER <u>PLUGGED & ABANDONED</u>		
2. Name of Operator MARALO, INC.		8. Well No. 1
3. Address of Operator P. O. BOX 832, MIDLAND, TX 79702		9. Pool name or Wildcat WILDCAT (ATOKA) 96039
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>15</u> Township <u>13S</u> Range <u>38E</u> NMPM LEA County		
10. Date Spudded 12/04/96	11. Date T.D. Reached 01/19/97	12. Date Compl. (Ready to Prod.) N/A
13. Elevations (DF & RKB, RT, GR, etc.) 3808' GL		14. Elev. Casinghead -
15. Total Depth 10,687'	16. Plug Back T.D. -	17. If Multiple Compl. How Many Zones? -
18. Intervals Drilled By Rotary Tools U - TD		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CNL/LDT, DLL/MSFL/BHC		22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	450 SXS PREM PLS, CIRC'D	
8-5/8"	32#	4,250'	11"	1250 SXS PREM PLS. CIRC'D	
5-1/2"	17#	10,002'	7-7/8"	1200 SXS PREM H, TOC @ 4320	
		8,307 DV			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 9726 - 9840' (224 HOLES) 9845 - 9644' (168 HOLES) 9334 - 9381' 9181 - 9240'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9716'	CIBP M/35' CEMENT

28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P & A	
Date of Test N/A	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments
DEVIATION SURVEY, TEMPERATURE SURVEY, LOGS (1 SET OF 3), C-103 P&A REPORT.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothea Logan Printed Name DOROTHEA LOGAN Title REGULATORY ANALYST Date 06/10/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 9156'	T. _____	T. Chinle _____	T. _____
T. Penn. WLCMP X 9316'	T. _____	T. Permian _____	T. _____
T. Cimarron (rough) 9608'	T. _____	T. Penn. "A" _____	T. _____
3 BRUS.			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	SAND & REDBED				
400	1281	881	REDBED				
1281	2433	1142	REDBED, ANHY & SALT				
2433	3172	749	ANHY & SALT				
3172	3675	502	DOLO & SAND				
3675	4250	575	DOLO				
4250	4673	423	DOLO & SAND				
4673	8280	3607	DOLO				
8280	8885	605	DOLO & ANHY				
8885	9273	388	DOLO				
9273	9615	342	DOLO & LIME				
9615	10687	1072	DOLO				