Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33726

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. VA914

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Saba State

2. Name of Operator: Saba Energy of Texas, Incorporated

8. Well No. 1

3. Address of Operator: 1603 S.E. 19th Street, Suite 202 Edmond, Oklahoma 73013

9. Pool name or Wildcat: Wildcat Devonian

4. Well Location
Unit Letter I : 2310 Feet From The South Line and 1308 Feet From The East Line

Section 7 Township 13S Range 36E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
12/27/96	2/17/97	3/8/97	GR 4003'	4004'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
14,031'	14,031'			XX	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 13980-14031'

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: CBL, Three Detector Litho-Density/CNL, Array Induction

22. Was Well Cored: no

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	454'	17 ½"	490 Sxs. Class "C"	0
8 5/8"	32#	4546'	11"	900 Sxs. Howco Lite	0
5 1/2"	17#	12980'	7 7/8"	2000 Sxs Howco Lite	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	13960'	13950'

26. Perforation record (interval, size, and number)

Open hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13980-14031'	55% MSR 100 Acid

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3/8/97	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/16/97	24	28/64"		297	0	0	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
50	0		297	0	0	59

29. Disposition of Gas (Sold, used for fuel, vented, etc.): N/A

Test Witnessed By: Wayne Helms

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Tracy Mills Printed Name Tracy Mills Title Engineering Asst Date 4/29/97

JC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 14,003'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8,080'	T. Morrow 12,240'	T. Wingate	T.
T. Wolfcamp 9,520'	T. Woodford 13,932'	T. Chinle	T.
T. Penn 10,630'	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	593	593	Surface rock	12350	13932	1582	Shale x Lime
593	1946	1353	Red Bed	13932	13974	42	Shale
1946	2230	284	Anhydrite x Salt	13974	14003	29	Lime
2230	4825	2595	Anhydrite x Dolomite	14003	14031	28	Dolomite
4825	4845	20	Shale				
4845	5320	475	Dolomite				
5320	5390	70	Lime				
5390	5480	90	Dolomite				
5480	5750	270	Lime x Shale				
5750	5940	190	Dolomite x Anhydrite				
5940	7252	1312	Shale x Sand				
7252	7542	290	Sand				
7542	8018	476	Shale x Lime				
8018	8678	660	Shale				
8678	10032	1354	Lime x Shale				
10032	10886	854	Lime				
10886	10910	24	Dolomite				
10910	12240	1330	Shale x Lime				
12240	12350	110	Lime				