Devol Sende Peerkero. Same Fr. NM 87503 ☐ AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 'OGRID Number 3703 Saba Energy of Texas, Incorporated 1603 S.F. 19th Street, Suite 202 'ATM Number 30.025/33726 'Propert Name 2007)1 Saba State 202 'Proposed Bottom Hole Location If Different From the 2007)1 East Lea 'Proposed Bottom Hole Location If Different From Surface Lea 'Viddcat 'Proposed Pool 1 'Proposed Pool 2 'Proposed Pool 1 'Proposed Pool 1 'Proposed Pool 2 'N 0 Rater 2 'CableRotary 'Lase Type Code 'CableRotary 'N 0 Rater 2 'South Base Section Commute Extended Tot 2003) ''Note the size Casing Size Casing and Cement Program Section Commute Extended Tot 2003) ''Note ''Note ''Note ''Note ''South Size South Base South Base South Size South Siz	Disu.et Î PO Box 1980, Hobbs, Niel 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410					ergy, Mine IL CON 20		Resources Department ' ON DIVISION Sub Pacheco			Form C-101 Revised October 18, 1994 Instructions on back mit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies					
'Operator Name and Address. Saba Energy of Texas, Incorporated 1603 S.E. 19th Street, Suite 202 Edmond, Oklahoma 73013 34703 34703 30-0,25-337,26 'Property Cele 2.0D7/1 Saba State Saba State 'Well No. 12 'Duration of the state intermediation of the state intermediatistes in the state intermediation of the state intermediatis	District IV 2040 South Pachec	NM 87	505			,										
'Operator Name and Address. Saba Energy of Texas, Incorporated 1603 S.E. 19th Street, Suite 202 Edmond, Oklahoma 73013 34703 34703 30-0,25-337,26 'Property Cele 2.0D7/1 Saba State Saba State 'Well No. 12 'Duration of the state intermediation of the state intermediatistes in the state intermediation of the state intermediatis	APPLICA'	TION F	FOR	PER	MIT 1	O DRII	LL. RE-ENT	TER. DEE	PEN	N. PLUGBA	CK	OR A	DD A ZONF			
Saba Energy of Texas, Incorporated 1603 S.E. 19th Street, Suite 202 24703 Ido S.E. 19th Street, Suite 202 'All Number 30 - 0.25 - 327.26 'Propert Cote 'Property Name ADD // Saba State 'Sufface Location 'WelNe. 'Ut or but me. Section 'Tornship Range Lot Mn 'Proposed Bottom Hole Location If Different From Surface Lea 'Ut or but me. Section Tornship 'Proposed Bottom Hole Location If Different From Surface County ''Proposed Bottom Hole Location If Different From Surface County ''Work Type Code ''Wellocat ''Work Type Code ''Wellocat ''Notificat ''CableReary ''Notificat ''CableReary ''Work Type Code ''Well Type Code ''Work Type Code ''Well Type Code ''Doposed Depth ''Secure Contextor ''Proposed Depth ''Secure Contextor ''Proposed Depth ''Secure Contextor ''Proposed Depth ''Cable Reary' ''Proposed Depth ''Secure Contextor ''Notification ''All Aumber ''Dol Side Counts weight/Count Seckto of Connett ''Dol Side Counts weight/Count Seckto of Connett ''Dol Side Counts weight/	[.,						
1603 S.E. 19th Street, Suite 202 14P Number 30 - 0.25 - 337.26 "Property Ode "Royerty Name "Well Number 30 - 0.25 - 337.26 "ADD7/1 Saba State "Well Number 30 - 0.25 - 337.26 "Ut or bit no. Section Township Range Let Idn For grande Perth/South line Feet from the East/West line Country I 7 13S 36E Add State Add State <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="3"></td>					-											
1000 Size: 521022 30-025-23726 'Weil No. 'Surface Location 'Very Name 'Very Name <td colsp<="" td=""><td></td><td>-</td><td></td><td></td><td>-</td><td>-</td><td></td><td></td><td></td><td></td><td colspan="3"><u>34703</u></td></td>	<td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td colspan="3"><u>34703</u></td>		-			-	-					<u>34703</u>				
'Property Code ALDT/ 'Property Name Saba State 'Well No. 'Surface Location 'Surface Location UL or ist no. Section Township Range Lot Im Freq Econds South 1308 East/West line County I -7 135 36E Lot Im Freq Econds South 1308 East/West line County I' ar ist no. Section Township Range Let Im Freq From the Neth/South line Free from the East/West line County ''Proposed Fool 1 ''Proposed Fool 2 Tatum Tatum Allof Camp ''Work Type Code ''Well Type Code ''Cable/Rotary ''Less Type Code ''Sgad Date N O Rotary State ''Allog 2/''''''''''''''''''''''''''''''''''''								Ζ								
NON1 Saba State 1 'Surface Location UL or lot no. Section Tormship Range Lot Idn Free from the location II Different From Surface Lea VL or lot no. Section Tormship Range Lot Idn Free from the location II Different From Surface UL or lot no. Section Tormship Range Lot Idn Free from the location II Different From Surface Wildcat "Proposed Bottom Hole Location II Different From Surface Wildcat Tatum Wolfcamp "Gound Level Elevation N O Rotary State 4003' "Multiple "Proposed Depth "Contractor "Spud Date NO 14,200' Devonian N/A 12/30/96 177.12" 17 Proposed Depth "Contractor "Spud Date NO 14,200' Devonian N/A 12/30/96 12"Proposed Depth "Contractor "Spud Date 17-1/2" 13-3/8" 54.5# 450' 1770 Surface 12-1/			<u>, o</u> ,	and an	iona	/ 00 # 0		operty Name				1				
Virface Location Virface Location UL or bit no. Section Township Range Lot Ma Fee from the Add/South line Fee from the East Lea * Proposed Bottom Hole Location If Different From Surface * Lea * Lea * Proposed Bottom Hole Location If Different From Surface County Lea * County * Proposed Pool 1 * * * Proposed Pool 2 Tatum Wolfcamp * Wildcat * O Rotary State 4003' * * O Rotary State 4003' * * * * Spud Bate 12/30/96 * * * * Section * Spud Bate No 14 , 200' Devonian N/A 12/30/96 * 12/30/96 * * Proposed Casing and Cement Program * Section 24 450' 495 Surface 12-1/2* 13-3/8* 54.5# 450' 495 Surface 12/30/96 <	-	•				C -] 			
UL or bit no. Section Township Range Lot Idn Free from the 2000 South 1308 East Lea 1 7 135 36E South 1308 East Lea 1 7 136 36E South 1308 East Lea 1 8 Proposed Bottom Hole Location If Different From Surface County Lea 1 0 Range Let Idn Fee from the North/South line Fee from the East/West line County 'Proposed Pool 1 "Totum Wolfcamp Wildcat 0 Rotary State 4003' "Multiple "Proposed Depth "Contractor "Spud Date No 14,200' Devonian N/A 12/30/96 12-1/2" 13-3/8" 54.5# 4500' 1770 Surface 12-1/4" 8-5/8" 24# & 32# * 4500' 1770 Surface 12-1/4" 8-5/8" 24# & 32# * 4500' 1770 Surface 12-1/4" 8-5/8" 24# & 32# * <td< td=""><td>L</td><td></td><td></td><td></td><td></td><td>50</td><td></td><td></td><td></td><td></td><td></td><td>]</td><td><u> </u></td></td<>	L					50]	<u> </u>			
J 7 135 36E A320 South 1308 East Lea VL or lot no. Section Township Range Lat Idn Feet from the North/South line Feet from the East Lat and County 'Proposed Pool 1 ''Proposed Pool 1 ''' Code ''' Cable/Kotary ''Lease Type Code ''Ground Level Elevation ''Work Type Code ''' Cable/Kotary ''Lease Type Code ''Ground Level Elevation ''Molitiple ''' Proposed Depth '' Ground Caster ''' Spud Date No 14,200' Devonian N/A 12/30/96 ''1 Proposed Casing and Cement Program Sate of Cement Estimated TOC 17-1/2'' 13-3/8'' 54.5 #' 4500' 12/7.0 Surf face 12-1/2'' 17# \$ 20# 14,200' 400 12,200' ''Proposed program. If this application is to DEEFPEN or PLUG BACK gire the data on the present produ	Lil or lot no	Section	Town	shin	Range	Lot Idn				Fred from the	D 40	17 4 1-				
** Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lat Idn Feet from the North/South line Feet from the East/West line County 'Proposed Pool 1 "Proposed Pool 2 Wildcat Tatum Wolfcamp "Work Type Code "Wildpat "Country State "Ground Level Elevation N O Rotary State "Ground Level Elevation No 14,200' Devonian N/A 12/30/96 2' Proposed Casing and Cement Program Hole Size Casing weight/foor Casing weight/foor Setting Depth Sector Cement Estimated TOC 17-1/2" 13-3/8" 54.5 # 4500' 177.0 Surface 12-1/4" 8-5/8" 24 # & 32 # 4500' 127.0 Surface 7-7/8" Discribe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone still necesary.							230		ue							
UL or lot no. Section Township Range Let Idn Feet from the North/South line Feet from the East/West line County "Proposed Pool 1 "Proposed Pool 1 "Proposed Pool 2 "Work Type Code "Well Type Code "Cable/Rotary "Lase Type Code "Ground Level Elevation N O Rotary State 4003' "Multiple "Proposed Depth "Formation "Casing and Cement Program #Spad Date Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 54.5# 450' 495 Surface 12-1/4" 8-5/8" 24# & 32# * 4500' 1770 Surface 7-7/8" 5-1/2" 17# & 20# 14,200' 400 12,200' "Describe the proposed program If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive	I	7				D						st	Lea			
"Proposed Pool 1 Wildcat "Proposed Pool 2 Tatum Wolfcamp "Work Type Code N "Well Type Code O "Cable/Rotary Rotary "Lease Type Code A003' "Ground Lerel Elevation 4003' "Mork Type Code N "Well Type Code O "Cable/Rotary "Lease Type Code A003' "Ground Lerel Elevation 4003' "Mork Type Code N "Proposed Depth 14,200' "Formation Devonian "Contractor N/A ?Spud Date 12/30/96 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 54.5 # 4500' 1770 Surface 12-1/4" Sacks of Cement 12-1/4" 8-5/8" 24 # & 32 # 4500' 1770 Surface 12,200' "Decribe the proposed program. If this application is to DEPEPN or PLUC BACK give the data on the present productive zone and proposed new productive zone. Decribe the blowout prevention program. if any. Use additional sheets if necessary. Drilling Drodactory well. BOP equippent on desired rig will consist of 1 - 11" x 5000 psi double hydraulic BOP, 1 - 11" x 5000 psi annular BOP, 4" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. Permit Expires 1 Year From Approval Date Unless Drilling Underway "I hereby certify that the information given above as true and complete to the best of the vhowidge and belief.	<u> </u>		r					· · · · · · · · · · · · · · · · · · ·								
Wildcat Tatum Wolfcamp "Work Type Code " Well Type Code " Cable/Rotary " Lesse Type Code " Ground Level Elevation 4003' N 0 Rotary State " Ground Level Elevation 4003' "Multiple " Proposed Depth " Formation " Contractor NO 12/30/96 21 Proposed Casing and Cement Program Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 54.5# 4500' 1770 12-1/4" 8-5/8" 24# & 32# * 4500' 1770 7-7/8" 5-1/2" 17# & 20# 14,200' 400 12,200' "Describe the proposed program. If this application is to DEEPEN or PLUG BACK gire the data on the present productive zone and proposed new productive zone. Describe the biowout prevention program. disay. Use additional shees if necessary. Drilling program designed to safely and efficiently drill a 14,200' Devonian exploratory well. BOP equipment on desired rig will consist of 1 - 11" x 5000 psi double hydraulic BOP, 1 - 11" x 5000 psi annular BOP, 4" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. * Thereby certify that the information given above is true and complice to the best of my howindge and beld. OIL CONSERVATION DIVISION Approved by: Griefford Proval Date: * 1 hereby certify that the information given above is true and complice to the best of my howindge and beld. Approval Date DEC 19 1995 Expiration Date: <td>UL or lot no.</td> <td>Section</td> <td>Town</td> <td>ship</td> <td>Range</td> <td>Lot Idn</td> <td>Feet from the</td> <td>North/South li</td> <td>ne</td> <td>Feet from the</td> <td>East/V</td> <td>Vest line</td> <td>County</td>	UL or lot no.	Section	Town	ship	Range	Lot Idn	Feet from the	North/South li	ne	Feet from the	East/V	Vest line	County			
Wildcat Tatum Wolfcamp "Work Type Code " Well Type Code " Cable/Rotary " Lesse Type Code " Ground Level Elevation 4003' N 0 Rotary State " Ground Level Elevation 4003' "Multiple " Proposed Depth " Formation " Contractor NO 12/30/96 21 Proposed Casing and Cement Program Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 54.5# 4500' 1770 12-1/4" 8-5/8" 24# & 32# * 4500' 1770 7-7/8" 5-1/2" 17# & 20# 14,200' 400 12,200' "Describe the proposed program. If this application is to DEEPEN or PLUG BACK gire the data on the present productive zone and proposed new productive zone. Describe the biowout prevention program. disay. Use additional shees if necessary. Drilling program designed to safely and efficiently drill a 14,200' Devonian exploratory well. BOP equipment on desired rig will consist of 1 - 11" x 5000 psi double hydraulic BOP, 1 - 11" x 5000 psi annular BOP, 4" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. * Thereby certify that the information given above is true and complice to the best of my howindge and beld. OIL CONSERVATION DIVISION Approved by: Griefford Proval Date: * 1 hereby certify that the information given above is true and complice to the best of my howindge and beld. Approval Date DEC 19 1995 Expiration Date: <td></td> <td></td> <td>. , , , ,</td> <td></td> <td>Pool 1</td> <td></td> <td>L</td> <td></td> <td></td> <td>li n</td> <td>1.2.1</td> <td></td> <td></td>			. , , , ,		Pool 1		L			li n	1.2.1					
"Work Type Code "Well Type Code "Cable/Rotary "Lesse Type Code "Ground Lerel Eleration N 0 Rotary State 4003' "Multiple "Proposed Depth "Formation "Contractor *Spud Date NO 14,200' Devonian N/A 12/30/96 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Secting Depth Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 54.5# 450' 495 surface 12-1/4" 8-5/8" 24# & 32# * 4500' 1770 surface 7-7/8" 5-1/2" 17# & 20# 14,200' 400 12,200' "Decribe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone and proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive sone and proposed new productive sone and p		•								-						
N O Rotary State 4003' "Multiple No "Proposed Depth 14,200' "Formation Devonian "Contractor N/A *Spud Date 12/30/96 **I proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 54.5# 450' 495 Surface 12-1/4" 8-5/8" 24# & 32# * 4500' 1770 Surface 7-7/8" 5-1/2" 17# & 20# 14,200' 400 12,200' ***********************************					iuca			Iatt		woilcamp						
N O Rotary State 4003' "Multiple No "Proposed Depth 14,200' "Formation Devonian "Contractor N/A *Spud Date 12/30/96 **I proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 54.5# 450' 495 Surface 12-1/4" 8-5/8" 24# & 32# * 4500' 1770 Surface 7-7/8" 5-1/2" 17# & 20# 14,200' 400 12,200' ***********************************	Work 7	Vpe Code		12	Well Type	Code	¹³ Cable	Poterti		H Lesse True Co		10				
"Multiple No "Proposed Depth 14,200' "Formation Devonian "Contractor N/A "Spud Date 12/30/96 21 Proposed Casing and Cement Program 12/30/96 12/30/96 12/30/96 Iter Size Casing Weight/Got Setting Depth Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 54.5 # 450' 495 surface 12-1/4" 8-5/8" 24 # & 32 # * 4500' 1770 surface 7-7/8" 5-1/2" 17 # & 20 # 14,200' 400 12,200' "Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program. if any. Use additional sheets if necessary. Drilling program designed to safely and efficiently drill a 14,200' Devonian exploratory well. BOP equipment on desired rig will consist of 1 - 11" x 5000 psi double hydraulic BOP, 1 - 11" x 5000 psi annular BOP, 4" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. Permit Expires 1 Year From Approval Date Unless Drilling Underway "I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signaure: Tracy Mills Tute: Tute: T																
No 14,200' Devonian N/A 12/30/96 21 Proposed Casing and Cement Program All Proposed Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 54.5# 450' 495 surface 12-1/4" 8-5/8" 24# & 32# * 4500' 1770 surface 7-7/8" 5-1/2" 17# & 20# 14,200' 400 12,200' ** Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new				17		Death										
²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 54.5# 450' 495 Surface 12-1/4" 8-5/8" 24# & 32# 4500' 1770 Surface 7-7/8" 5-1/2" 17# & 20# 14,200' 400 12,200' "Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone and	1					-						12/				
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 54.5# 450' 495 Surface 12-1/4" 8-5/8" 24# & 32# * 4500' 1770 surface 7-7/8" 5-1/2" 17# & 20# 14,200' 400 12,200' ** Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Drilling program designed to safely and efficiently drill a 14,200' Devonian exploratory well. BOP equipment on desired rig will consist of 1 - 11" x 5000 psi double hydraulic BOP, 1 - 11" x 5000 psi annular BOP, 4" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. Permit Expires 1 Year From Approval Date Unless Drilling Underway ** 1 hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Mac Mac Title: Printed raffic: Tracy Mills Title: Approval Date: OEC 19 1995 Expiration Date:			I						D							
17-1/2" 13-3/8" 54.5# 450' 495 surface 12-1/4" 8-5/8" 24# & 32# 4500' 1770 surface 7-7/8" 5-1/2" 17# & 20# 14,200' 400 12,200' "Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. 12,200' "Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. 12,200' "Describe the proposed program. If any. Use additional sheets if necessary. Drilling program designed to safely and efficiently drill a 14,200' Devonian exploratory well. BOP equipment on desired rig will consist of 1 - 11" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. Permit Expires 1 Year From Approval Date Unless Drilling Underway "I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Image: Mark of the proval Date OFC 19 1996 Expiration Date: Printed nume: Image: Tracy Mills Title: Approval Date OFC 19 1996 Expiration Date:	Hole Si	76		Casing									D () 1000			
12-1/4" 8-5/8" 24# & 32# 4500' 1770 surface 7-7/8" 5-1/2" 17# & 20# 14,200' 400 12,200' "Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Image: Constraint of the proposed program. If any. Use additional sheets if necessary. Drilling program designed to safely and efficiently drill a 14,200' Devonian exploratory well. BOP equipment on desired rig will consist of 1 - 11" x 5000 psi double hydraulic BOP, 1 - 11" x 5000 psi annular BOP, 4" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. Permit Expires 1 Year From Approval Date Unless Drilling Underway "I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: MOL Printed naffic: Tracy Mills Tate: Engineering Assistant Approval Date: OEC T 9 T995 Expiration Date:		·										<u> </u>				
7-7/8" 5-1/2" 17# & 20# 14,200' 400 12,200' "Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Image: Control of the blowout prevention program, if any. Use additional sheets if necessary. Drilling program designed to safely and efficiently drill a 14,200' Devonian exploratory well. BOP equipment on desired rig will consist of 1 - 11" x 5000 psi double hydraulic BOP, 1 - 11" x 5000 psi annular BOP, 4" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. "Intereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Tracy Mills Title: Printed name: Tracy Mills Title: Tatle: Engineering Assistant Approval Date: OEC 19 1996 Expiration Date:																
"Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Drilling program designed to safely and efficiently drill a 14,200' Devonian exploratory well. BOP equipment on desired rig will consist of 1 - 11" x 5000 psi double hydraulic BOP, 1 - 11" x 5000 psi annular BOP, 4" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. Permit Expires 1 Year From Approval Date Unless Drilling Underway " I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Tracy Mills Title: Engineering Assistant Approval Date: DEC 19 1996 Expiration Date:							i									
Zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Drilling program designed to safely and efficiently drill a 14,200' Devonian exploratory well. BOP equipment on desired rig will consist of 1 - 11" x 5000 psi double hydraulic BOP, 1 - 11" x 5000 psi annular BOP, 4" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. Permit Expires 1 Year From Approval Date Unless Drilling Underway "I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Male Printed ruthe: Tracy Mills Title: Engineering Assistant	1=1/8			<u>5-1/2</u>		<u> </u>	& 20#	14,200	<u> </u>	40	400		12,200			
Zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Drilling program designed to safely and efficiently drill a 14,200' Devonian exploratory well. BOP equipment on desired rig will consist of 1 - 11" x 5000 psi double hydraulic BOP, 1 - 11" x 5000 psi annular BOP, 4" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. Permit Expires 1 Year From Approval Date Unless Drilling Underway "I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Male Printed ruthe: Tracy Mills Title: Engineering Assistant									·							
Zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Drilling program designed to safely and efficiently drill a 14,200' Devonian exploratory well. BOP equipment on desired rig will consist of 1 - 11" x 5000 psi double hydraulic BOP, 1 - 11" x 5000 psi annular BOP, 4" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. Permit Expires 1 Year From Approval Date Unless Drilling Underway "I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Male Printed ruthe: Tracy Mills Title: Engineering Assistant	²² Describe the	proposed p	rogram.	If thi	s applicati	on is to DEE	PEN or PLUG BA	CK give the data	on t	he present produc	ive zon	and non	noted new productive			
Devonian exploratory well. BOP equipment on desired rig will consist of 1 - 11" x 5000 psi double hydraulic BOP, 1 - 11" x 5000 psi annular BOP, 4" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. Permit Expires 1 Year From Approval Date Unless Drilling Underway "Thereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Tracy Mills Title: Engineering Assistant Proval Date: DEC 19 1996 Expiration Date:	zone. Describe	the blowou	t preve	ntion p	rogram, if	any. Use a	dditional sheets if a	necessary.								
of 1 - 11" x 5000 psi double hydraulic BOP, 1 - 11" x 5000 psi annular BOP, 4" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. Permit Expires 1 Year From Approval Date Unless Drilling Underway "Thereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Tracy Mills Tule: Engineering Assistant Proval Date: DEC 19 1996 Expiration Date:	Drilli	ng pr	ogra	am c	lesig	ned to	safely.	and effi	ici	ently dr	ill	a 14	,200			
BOP, 4" x 5000 psi choke manifold and Koomey 6 station accumulator with remote control. Permit Expires 1 Year From Approval Date Unless Drilling Underway "I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Image: March 100 Printed name: Printed name: Tracy Mills Title: Engineering Assistant	Devoni	an ex	p10:	rato	ory w	ell.	BOP equi	pment or	ם מ ו	lesirea r	19 V	$\frac{111}{2}$	consist			
remote control. Permit Expires 1 Year From Approval Date Unless Drilling Underway "I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Tracy Mills Title: Engineering Assistant Proval Date: DEC 19 1995 Expiration Date:	BOP 4	" x 5	x 50 000	uuu nsi	i cho	ke mar	ifold an	d Koomes	7 76	- 11 X	acc	נפק (ווחתוי	ator with			
"I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION "I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature:						inc mai	litora an									
"I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature:		Permit Expires 1 Year From Annual														
¹⁰ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Image: Construction Division Signature: Image: Construction Division Printed name: Tracy Mills Title: Engineering Assistant Trace Dec 19 1996 Expiration Date:	Date Unless Drilling Underway															
of my knowledge and belief. Signature: Printed name: Tracy Mills Title: Engineering Assistant OIL CONSERVATION DIVISION Approved by: OILCONSERVATION DIVISION Expiration Date: December 2010 Expiration Date: December 2																
Signature: Approved by: Prinied name: Tracy Mills Title: Title: Title: Engineering Assistant				on give	n above is	true and com	piete to the best			ONSEDVA	TION					
Printed name: Tracy Mills Title: Title: Engineering Assistant Approval Date: DEC 19 1996 Expiration Date:			4.													
Tracy Mills Title: Engineering Assistant Approval Date: DEC 19 1996 Expiration Date:	Printed name				2											
Engineering Assistant		<u>у (</u> М.	1119	3												
Date Phone Conditions of Approval		nee	ring	· · · · · · · · · · · · · · · · · · ·	istant	- /	Approval Date: UEC 19 1990 Expiration Date:									
11/08/96 (405) 340-3600 Attached \Box)340-1		Conditions of Approval : Attached 🔲								

()

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's OGRID number. If you do not have one it will be 1 assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD
- 9 and 10 The proposed pool(s) to which this well is beeing drilled.

able:
ł

- N New well
- Ε Re-entry
- Drill deeper D P
- Plugback Δ
- Add a zone
- 12 Well type code from the following table:
 - 0 Single oil completion
 - G Single gas completion
 - М Mutiple completion
 - L Injection well
 - S SWD well
 - w Water supply well
 - С Carbon dioxide well
- 13 Cable or rotary drilling code
 - С Propose to cable tool drill R
 - Propose to rotary drill
- Lease type code from the following table: 14 S State P Private
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP

program. Attach additional sheets if necessary.

23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.



.

Form C-103						
Revised 1-1-89						
WELL API NO. 30-025-33726						
5. Indicate Type of Lease STATE FEE						
esse No.						
nit Agreement Name						
ate						
dcat						
he <u>East</u> Line						
Data PORT OF:						
LTERING CASING						

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is being filed to change the surface location reported on the C-101 form from 2325' FSL and 1308' FEL to 2310' FSL and 1308' FEL Section 7-13S-36E, Lea County, NM.

hereby certify that the information above is true and complete to the best KINATURE	me Engineering Assistant	DATE 11/20/96
YPE OR PRINT NAME Tracy Mills		(405) 340-3600 Telephone no.
his space for State Use)		
PROVED BY	TITLE	DATE
NDITIONS OF APPROVAL, IF ANY:		

PISTRIC 0. B	Box 1		1080	En ,			New Mexico tural Resour	rces 1 artme	ent	Revised	orm C-102 02-10-94	
Hobbs, NM 88241-1980 <u>DISTRICT II</u> P. O. Drawer DD Artesia, NM 88211-0719 OIL CONSERVATION DIVISION									Submit to the District Office State Lease -	Submit to the Appropriate District Office State Lease – 4 copies Fee Lease – 3 copies		
DISTRIC 1000 R Aztec, 1	Rio Br	azos Re	d.			P. 0.	Box 2088 Mexico 87		[AMENDED	REPORT	
<u>DISTRIC</u> P. O. E Santa F	Box 2	088	7-2088	TELL I	OCATION		CREAGE DI	EDICATION 1	PLAT			
· API Nu	umber - M	25	33726	2 Pool (Name Wild	· · · · · · · · · · · · · · · · · · ·				
+ Proper	ty Cod	<u></u>	⁵ Property N	ame		SAB	A STATE			⁶ Well Number 1		
' OGRID			⁸ Operator N	ame	* Elevation 4003	* Elevation 4003'						
	34703 SABA ENERGY OF TEXAS, INC. 4003' " SURFACE LOCATION											
UL or lo	1	Section	Township		Range		1	North/South line			County	
I		7	1	L	ST, N.M.P.I		2310'	SOUTH	1308'	EAST	LEA	
	"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE											
UL or lo	ot no.	Section	Township		Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedice	ated Ad 40	res ¹³ J	pint or Infill N	¹⁴ Conso	olidation Code	¹⁵ Order	No.	I		L		
	10		LOWABLE W					UNTIL ALL IN				
16				ORA	NON-STAN	DARD UN	IT HAS BEEN	APPROVED B				
										R CERTIFIC .		
									contained here	ein is true and my knowledge d	complete	
					1				Signature	MAQ' 00		
								_	Printed Name Tracy Ma	VII.		
			+		·+		+		Title			
									Enginee: Date	ring Assist	ant	
									Novembei	r 20, 1996		
			1 1 1						SURVEYO	R CERTIFIC	ATION	
					1				l hereby c location sho	ertify that to own on this p	he well blat was	
			+		+		+		plotted from	field notes o de by me ol	f actual	
								- 1308'	my superv.	ision, and the e and correct	hat the	
									Date of Surger		96	
							2310	,	* V.	LYNN ZNER 7920	7920	
			l l		. <u></u>					B-2 / 121 N		