

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30 025 33817
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V04569

7. Lease Name or Unit Agreement Name	STATE "14"
8. Well No.	1
9. Pool name or Wildcat	Hightower; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator John L. Cox	
3. Address of Operator Box 2217, Midland, Texas 79702	
4. Well Location Unit Letter <u>P</u> : <u>1310</u> Feet From The <u>South</u> Line and <u>1310</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>12S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4244 Gr.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>DST #3</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-20-97 - Drilled to 9535'. DST #3 (9375'-9444') 69' - Canyon-recovered 2581' of gas and oil cut mud and formation water.
60 min. IF 153-517 psi. Open w/900 blow air
60 min. ISI - 2651 psi
120 min. FF: 529-806 psi. Open w/fair gas blow, est. 50 mcf/day
120 min. FSI - 2686 psi

5-21-97 - Drilling @ 9812'

6-2-97 - TD 11,070' Logging

6-4-97 - TD 11,151' No shows - Pre. to P&A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Martha Wittenbach TITLE Prodn. Acctng. Mgr. DATE 9-5-97

TYPE OR PRINT NAME Martha Wittenbach TELEPHONE NO. 915 682-9435

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE SEP 22 1997

CONDITIONS OF APPROVAL, IF ANY: