

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
N.M. Oil Co.
Box 1
Hobbs, NM

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
NM 96249

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		1997 JUN -5 A 9:45	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____			
2. NAME OF OPERATOR Rand Paulson Oil Company		BUREAU OF LAND MANAGEMENT ROSWELL, NM 87001	
3. ADDRESS AND TELEPHONE NO. 508 W. Wall, Ste. 100 Midland, TX. 79701		30-025-33822	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2090' ENL 660' FEL At top prod. interval reported below Same At total depth Same		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. _____ DATE ISSUED 2-6-97		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31 T-14-S R-35-E	
15. DATE SPUDDED 3-20-97		16. DATE T.D. REACHED 5-5-97	
17. DATE COMPL. (Ready to prod.) _____		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4042' GR	
19. ELEV. CASINGHEAD GL			
20. TOTAL DEPTH, MD & TVD 12,600'		21. PLUG, BACK T.D., MD & TVD 6700	
22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, N, DI-SFL, CAL, MICRO MINI, Z DENS / ACOUSTIC		27. WAS WELL CORDED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8 J55	54.5	450'	17 1/2"
8 5/8 S80	32	6208'	11"
-J55			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NA			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
NA			
31. PERFORATION RECORD (Interval, size and number) None			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
NA			
33. PRODUCTION			
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NA	
DATE OF TEST NA		WELL STATUS (Producing or shut-in) PB to deviate	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) NA			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>David E. Glass</i>		TITLE Agent DATE 5-29-97	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	10020	10573	DST: Rec. 99.5 BBL Black Sulfur water 30" ISIP 3580#. 60" FFP 3495-3593#, 120" FSIP 3603#.	ANH Y	1875	(+2181)
Cisco	10615	10750	DST: Packed failed. Rec. mud only 30" ISIP 3629#, 30" FFP 1313-1575#, 120" FSIP 3878#.	Yates	3001	(+1055)
Cisco	10765	10865	DST: Rec. 3.5 BBL Mud, 104.5 BBL Water. 30" ISIP 3845#, 60" FFP 2262-3773#, 120" FSIP 3908#	San Andres	4456	(-400)
Strawn	11910	12011	DST: rec. 99.5 BBL Mud, Trace Gas and Oil 30" ISIP 104#, 60" FFP 118-734#, 120" FSIP 944#	Tubb mkr	7415	(-3359)
			Rotary Sidewall cores: 11899, 11900, 11902, 11904, 11912, 11914, 11916, 11918, 11920, 11922, 11924, 11926, 11928, 11930, 11932, 11934, 11938, 11940, 11986, 11989, 12023.	ABO	8206	(-4150)
			DST: Rec 89' Mud. 30" ISIP 336#, 60" FFP 320-274#, 120" FSIP 329#.	WIFC	9735	(-5679)
Atoka	12470	12600		Cisco	10785	(-6729)
				Canyon	10933	(-6877)
				Strawn	11889	(-7833)
				Atoka	12037	(-7981)