

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33849
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 20444

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Estacado 27 State
2. Name of Operator Rand Paulson Oil Company, Inc.	8. Well No. 1
3. Address of Operator 508 W. Wall, Ste 100 Midland, Texas 79701	9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>2125</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>14-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4103' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Cement 5 1/2" Production Csg <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU TMBR/Sharp Rig No. 24. Spud well 6 PM 3-6-97. Drill 443' of 17 1/2" hole. Ran 13 3/8" 54.5# J-55 STC casing. Cemented w/450 sx Class C + 2% CaCl<sup>2</sup>. Circ 21 sx to surface. WOC 24 hrs. Cut off casing, install well head & BOP. Test casing to 1000 psi. Test BOP & manifold to 1500 psi. DO floats and cement. Drill 11" OH. Drill 11" hole to 6183'. Ran 8 5/8" 32# S-80 & J-55 casing. Cemented in two stages w/DV @ 3899'. 1st stage: 400 C + 3% D-79 + 3# salt/sk. Tail w/200 sk C Neat. 2nd stage: 1800 C + 3% D-79 + 3# salt/sk. Tail in w/200 sk C Neat. Circ 100 sx to surface. WOC 24 hrs. CO casing. NU head. NU BOP. Tested casing to 1000 psi. Test BOP & manifold to 1500 psi. DO DV tool. DO floats and shoe. Drilling 7 7/8" OH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE O.H. Routh TITLE Agent DATE 4-7-97  
TYPE OR PRINT NAME O.H. Routh TELEPHONE NO 915-687-0323

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APR 18 1997

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: