1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources OIL CONSERVATION DIVISION

Form C-104 Revised March 17, 1999

Submit to Appropriate District Office

t <u>rict III</u> 0 Rio Brazos Rd., <i>A</i> t <u>rict IV</u> 0 South Pacheco, Sa	Aztec, NI	4.07410		20	40 South	Lucii	500				5 Copie
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KUKUI, INC.							ATEN DELCH			122755	
1415 Louisiana, Suite 3650 Houston, TX. 77002							THIS BELOW IN TACES			<sup>3</sup> Reason for Filing Code NW	
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API Number 30 – 025-33923						ains; Permo Penn			31055		
7 Property	Code	7	300	Paris	Pr	operty Na	ame		- A	, v	Well Number
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10 - 1	<del></del>	ocation									
or lot no. Section		Township	Range	Lot.Idn	Feet from	the	North/South	Line	Feet from the	East/West line	County
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<sup>11</sup> Botte	om H	ole Locati		· · · · · · · · · · · · · · · · · · ·	T =		North/South	line	Feet from the	East/West line	County
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12 Lse Code 13 P	Producing	g Method Code P	Gas	- Connection Da		N/2			N/A		N/A
I. Oil and C	Gas T	ransporter	s								<del></del>
18 Transporter	T	19 Tı	ransporter l			<sup>20</sup> POD <sup>21</sup> O/G			<sup>22</sup> POD ULSTR Location and Description		
OGRID			and Address			2010076		0	K, Sec. 27, T14S-R34E		
21778			Sun Company, Inc.			2819076 O			R, 5cc. 27, 1145 R5 75		
			P. O. Box 2039 Tulsa, OK 74102								
						2819309 G			K, Sec. 27, T14S-R34E		
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		Hous	ton, TX 77	7002							
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V. Produced	d Wa	ter									
<sup>13</sup> POD						<sup>24</sup> POD	ULSTR Location	n and I	Description		
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28233	3D°	<b>₹</b> K, Sec	e. 27, T	`14S-R34	E	24 POD	ULSTR Location	n and I	Description		
"POD スペンろう /. Well Con	3D°	K, Section Data		14S-R34		<sup>24</sup> POD	ULSTR Location		Description  25 Perfor	ations	<sup>30</sup> DHC, DC,MC
" POD 28233 V. Well Con " Spud Date	3 <b>D</b> °	K, Section Data	e. 27, T	°14S-R34	E <sup>27</sup> TD 12,242'	<sup>24</sup> POD		)			<sup>30</sup> DHC, DC,MC
" POD  7	3 <b>D°</b> npleti	K, Section Data	eady Date 8-97		<sup>27</sup> TD 12,242'	<sup>24</sup> POD	<sup>22</sup> PBTD 10,430'	)	<sup>25</sup> Perfor 10,384'-1	0.412'	,
" POD  7	npleti	K, Section Data	eady Date 8-97	Casing & Tu	<sup>27</sup> TD 12,242' ping Size	24 POD	<sup>28</sup> PBTE 10,430'	) Depth Se	<sup>25</sup> Perfor 10,384'-1	.0.412'	30 DHC, DC,MC acks Cement 650 SX
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" POD  25233  Well Con  "Spud Date 4-29-3  He	npleti e 97 ole Size	K, Section Data	eady Date 8-97	Casing & Tub	<sup>27</sup> TD 12,242' bing Size #/FT	24 POD	<sup>21</sup> PBTD 10,430' <sup>23</sup> D 4	00 6193	<sup>25</sup> Perfor 10,384'-1	0.412' 34 Sa 1900 S.	ncks Cement 650 SX X (DV@4000')
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" POD  " Well Con  " Spud Date 4-29-1  " He  " 7  " VI. Well Te. " Date New Co	npletie e 97 ole Size 7 ½" 11" 7/8" - st Da	K, Section Data  **R 7-1  ta  **Gas Del	eady Date 8-97	Casing & Tub 13 3/8" 54.5 8 5/8" 32.0 5 ½" 17.0/ 2 3/8"	17 TD 12,242' ping Size #/FT #/FT Test Date 4-25-99	<sup>24</sup> POD	<sup>23</sup> PBTD 10,430' <sup>33</sup> D 4 1 11 11 <sup>34</sup> Test Leng 24 Hrs. <sup>44</sup> Gas 75	Pepth Se 000 6193 2,242' 0,384±	<sup>29</sup> Perfor 10,384'-1 2t <sup>39</sup> Tbg. I 40 P	2 Sa	** Csg. Pressure 26 PSIG  Test Method P
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