

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL APT NO. 30- 025-34239
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 22179
7. Lease Name or Unit Agreement Name PALADIN UNIT
8. Well No. 1
9. Pool name or Wildcat Cisco

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator PALADIN ENERGY CORP.	3. Address of Operator 10290 Monroe Dr., St. 301, Dallas, TX 75229
4 Well Location Unit Letter <u>E</u> : <u>1550</u> Feet From The <u>North</u> Line and <u>10</u> Feet from The <u>West</u> Line Section <u>36</u> Township <u>13S</u> Range <u>37E</u> NMPM <u>Lea</u> County Elevation (Show whether DF, RKB, RT, GR, etc) 3845' GR		

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	Test Cisco	<input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTRG CSG	<input type="checkbox"/>
COMMENCE DRLG OPNS.	<input type="checkbox"/>	P&A	<input type="checkbox"/>
CSG TST & CMT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

Start Date Approximately 4/15/99

1. MIRU service rig. NU BOPs, release packer. TOH w/2 7/8" tbg, SN and packer.
2. Set 5 1/2" CIBP @10750' & spot 2 sks cmt from 10750' to 10730'. Perf from 10574' to 10557' w/2 spf. Set packer 10450'. Swab test for inflow.
3. Pump 1500 gal 15% HCL acid and 20 ball sealers. Flush w/60 bis produced water. SD for 1 hour and swab back load.
4. Swab test for inflow.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ann Westberry TITLE

Manager, Corp. Support

DATE 23-Mar-99

TYPE OR PRINT NAME

Ann Westberry

TELEPHONE NO. 214/654-0135

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY CHRIS WILLIAM:
DISTRICT I SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: