

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 888210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department  
OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1996  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address PALADIN ENERGY CORP. 10290 Monroe Drive, Suite 301 Dallas, Texas 75229		2 OGRID Number 164070
3 Reason for Filing Code CO-2/1/98		
4 API Number 30-025-34239	5 Pool Name King, Devonian	6 Pool Code 35910
7 Property Code 23609	8 Property Name Paladin Unit	9 Well Number 1

10 Surface Location									
UL or lot No. E	Section 36	Township 13S	Range 37E	Lot. Ind	Feet from the 1550	North/South Line 1550	Feet from the 10	East/West Line West	County Lea

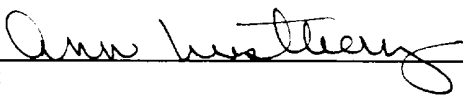


11 Bottom Hole Location									
UL or lot No.	Section	Township	Range	Lot. Ind	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code S	13 Producing Method Code P	14 Gas Connection Date 8/31/98	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III Oil and Gas Transporters				
18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
138648	Amoco Production Company 200 N. Loraine Ste 1222 Midland, TX 79701	2822D99	O	
024650	Dynegy Inc. 1000 Louisiana Street, Suite 5800 Houston, Texas 77002	28221DD	G	

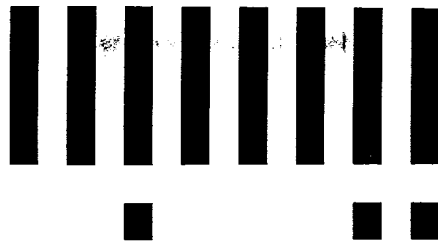
IV Produced Water	
23 POD 28221DD	24 POD ULSTR Location and Description

V Well Completion Data					
25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations	30 DHC,DC,MC
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		

VI Well Test Data					
35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION Approved by: 	
Printed name: Ann Westberry		Title:	
Title: Manager, Corporate Support		Approval Date: 	
Date: 12/30/98	Phone: 214/654-0135		

48 If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date



**LTR**



**Job separation sheet**

Submit 3 Copies  
to Appropriate  
District Office

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

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WELL API NO. 30- 025-34239
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 22179
7. Lease Name or Unit Agreement Name PALADIN UNIT
8. Well No. 1
9. Pool name or Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator PALADIN ENERGY CORP.
3. Address of Operator 10290 Monroe Dr., St. 301, Dallas, TX 75229	4. Well Location Unit Letter <u>E</u> : <u>1550</u> Feet From The <u>North</u> Line and <u>10</u> Feet from The <u>West</u> Line Section <u>36</u> Township <u>13S</u> Range <u>37E</u> NMPM <u>Lea</u> County Elevation (Show whether DF, RKB, RT, GR, etc) <u>3845' GR</u>

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRLG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER ☐

ALTRG CSG ☐  
P&A ☐

Test Mississippian ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

10/25/98 MIRU Tyler Well Service  
10/26/98 Ran Tracer Survey, showed all iodine going into lower perms from 11974--11996', could not get pass 12020'.  
10/27/98 Set bridge plug @ 11390', spotted 500 gals 10% acetic acid from 11350'-10850'.  
10/28/98 Perforated 2 SPF from 11270' to 11328'.  
10/29/98 Set packer @11170', RU pump truck, pressured tbg to 25 #, Perfs broke down  
10/30/98 Pumped 10,000 gal 15% NEFE HCL acid and 170 ball sealers at 6 bls per min @3150#  
10/31-11/16/98 Swabbed test, total recovered 7 bls water, trace oil - SWI for pressure build up

Well is currently shut in Waiting on Evaluation. Note: Poss. Re-eval. 3-D seismic

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ann Westberry*

Manager, Corp. Support

Date: 20-Nov-98

TYPE OR PRINT NAME

Ann Westberry

TELEPHONE NO. 214654-0135

(This space for State Use)

APPROVED BY

*WILLIAMS*  
SUPERVISOR

TITLE

DATE

11-21-98

CONDITIONS OF APPROVAL, IF ANY: