

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Paladin Energy Corp. 10290 Monroe Drive, #301 Dallas, Texas 75229		OGRID Number 164070
Reason for Filing Code NW		
API Number 30-025-34239	Pool Name King; Devonian	Pool Code 35910
Property Code	Property Name Paladin Unit	Well Number 1

II. Surface Location

UL or lot no. E	Section 36	Township 13S	Range 37E	Lot Idn	Feet from the 1550	North/South Line North	Feet from the 10	East/West line West	County Lea
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	---------------------	------------------------	---------------

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code S	Producing Method Code P	Gas Connection Date NO/Connection	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. P.O. Drawer 159 Artesia, NM 88210	493210	O	
024650	Warren Petroleum Corp. P.O. Box 1589 Tulsa, OK 74102			
SINGULAR PERMIT MUST NOT BE PLACED AFTER 9/12/98 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.				

IV. Produced Water

POD	POD ULSTR Location and Description
-----	------------------------------------

V. Well Completion Data

Spud Date 2/6/98	Ready Date 6/2/98	TD 12,245	PBTD 12,000	Perforations 11920-11996	DHC, DC, MC
Hole Size 17 1/2"	Casing & Tubing Size 13 3/8"	Depth Set 420'	Sacks Cement 430 SXS		
12 1/4"	9 5/8"	6060'	1685 SXS		
7 7/8"	5 1/2"	12015'	1000 SXS		

VI. Well Test Data

Date New Oil 6/12/98	Gas Delivery Date 6/12/98	Test Date 7/12/98	Test Length 24	Tbg. Pressure 30	Csg. Pressure 30
Choke Size Open	Oil 11	Water 360	Gas 15	AOF	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Ann Westberry

Title: Manager, Corporate Support

Date: 7/20/98 Phone: 214/654-0135

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS

Title:

Approval Date: SEP 03 1998

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division  
C-104 Instructions

THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED AMENDED REPORT AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.  
Report all oil volumes to the nearest whole barrel.

Request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

