State of New Mexico Linergy, Mimerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazo	s Rd., Azte	c, NM 87410	2040 South Pacheco Santa Fe, NM 87505								*****	5 Cop	
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Manager, Corporate Support							Approval Date						
Phone: 214/654-0135						AUG 1 8 1998							
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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

