

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34333
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
V-05084

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	TMBR State "16"			
2. Name of Operator TMBR/Sharp Drilling, Inc.	8. Well No. 1			
3. Address of Operator P. O. Drawer 10970, Midland, TX 79702	9. Pool name or Wildcat East Saunders (Permo Penn)			
4. Well Location Unit Letter <u>B</u> : <u>1250</u> Feet From The <u>North</u> Line and <u>2176</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>14S</u> Range <u>34E</u> NMPM Lea County				
10. Date Spudded 3/19/98	11. Date T.D. Reached 6/9/98	12. Date Compl. (Ready to Prod.) 9/29/98	13. Elevations (DF & RKB, RT, GR, etc.) 4128 GR	14. Elev. Casinghead 4128
15. Total Depth 14,880	16. Plug Back T.D. 12,720	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-14,880	Cable Tools N/A
19. Producing interval(s), of this completion - Top, Bottom, Name 12,260-288'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CNL/DEN/DIFL/DAL/ML				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	430	17 1/2	385 sx PBE2	None
9 5/8	40	4,483	12 1/4	925 sx Filler C & 250 sx Prem Plus	None
7	23 & 26	11,260	8 1/2	660 sx Mod Super H + 1510 sx Prem 50/50 Poz	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	11,019	14,880	440		2 3/8	12,148	12,148
					2 7/8	10,375	

26. Perforation record (interval, size, and number) See attachment Producing from: 12,260-288', 0.41 EHD, 108 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attachment.
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PRODUCTION

28. Date First Production 10/2/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 10/12/98	Hours Tested 24	Choke Size 13	Prod'n For Test Period	Oil - Bbl. 232	Gas - MCF 1050	Water - Bbl. 0	Gas - Oil Ratio 4525
Flow Tubing Press. 1440	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 232	Gas - MCF 1050	Water - Bbl. 0	Oil Gravity - API - (Corr.) 47.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Jim Wooten	

30. List Attachments
#26. Perforation record, #27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jeffrey D. Phillips Printed Name Jeffrey D. Phillips Title Vice President Date 5/27/99

INSTRUCTION

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drill or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spec: tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, tr vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1,866	T. Canyon	11,142
T. Salt		T. Strawn	11,712
B. Salt		T. Atoka	12,253
T. Yates	2,897	T. Miss	13,362
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	14,682
T. Grayburg		T. Montoya	
T. San Andres	4,354	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	7,302	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	7,432	T.	
T. Wolfcamp	9,605	T.	
T. Penn	10,070	T.	
T. Cisco (Bough C)	10,620	T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzie
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 12,260 to 12,288
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
9200	9550	350	Dolo				
9550	10150	600	Lm/Dolo				
10150	10720	570	Lm/Sh				
10720	11200	480	Dolo/Lm				
11200	11820	620	Lm/Sh/Cht				
11820	13360	1540	Lm/Sd/Sh				
13360	13910	550	Lm/Sh/Sd				
13910	14600	690	Lm/Cht/Sh				
14600	14680	80	Sh/Lm				
14680	14800	120	Dolo				
14800	14880	80	Lm/Cht				