

Submit to Appropriate
District Office
State Leases - 6 copies
For Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34488
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Fern Guye	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☒ OTHER ☐ Recompletion		3. Well No. 1	
2. Name of Operator Saba Energy of Texas, Inc.		3. Foot Name or Wildcat Tatum	
3. Address of Operator 1603 S. E. 19th Street, Suite 202 Edmond, OK 73013		Wildcat Upper Penn	
4. Well Location Unit Letter M : 400 Feet From The South Line and 990 Feet From The West Line Section 5 Township 13S Range 36E NMPM Lea County			
10. Date Spudded 8/19/98	11. Date T.D. Reached 9/15/98	12. Date Compl. (Ready to Prod.) 1/19/99	13. Elevations (DF & RKB. RT. GR. etc.) 4,003' GR
14. Elev. Casinghead 4,023'	15. Total Depth 11,220'	16. Plug Back T.D. 11,220'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By XX	19. Producing Interval(s), of this completion - Top, Bottom, Name 10,692-10,702' Cisco	20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Express Array Induction IMAGER/G&R CNL/Density/Micro		22. Was Well Cased No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	438'	17-1/2"	475 SXS	0
8-5/8"	32#	4,530'	11"	1,175 SXS	0
5-1/2"	17#	11,220'	7-7/8"	437 SXS	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	10,312

26. Perforation record (interval, size, and number) 10,692-10,702 20 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10,692-10,702 AMOUNT AND KIND MATERIAL USED 2500 Gals 15% HCL
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28. PRODUCTION							
Date First Production 1/19/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/25/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF trace	Water - Bbl. 150	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF trace	Water - Bbl. 150	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Tracy Headstream
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Steve Baldwin Printed Name: Steve Baldwin Title: Sr. Oper. Eng. Date: 2/11/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 10934'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 8065'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9530'	T. _____	T. Chinle _____	T. _____
T. Penn _____ 10615'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 10680'	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	593	593	Surface rock
593	1946	1353	Red Bed
1946	2230	284	Anhydrite & Salt
2230	4825	2595	Anhydrite & Dolomite
4825	4845	2595	Shale
4845	5320	475	Dolomite
5320	5390	70	Lime
5390	5480	90	Dolomite
5480	5750	270	Lime & Shale
5750	5940	190	Dolomite & Anhydrite
5940	7252	1312	Sand & Shale
7252	7542	290	Sand
7542	8018	476	Shale & Lime
8018	8678	660	Shale
8678	10032	1354	Lime & Shale
10032	10690	658	Lime & Shale
10690	10720	30	Dolomite & Shale
10720	11220	500	Shale & Lime