

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34488

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DEEP RESER. ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Fern Guye

2. Name of Operator

Saba Energy of Texas, Inc.

3. Well No.

1

3. Address of Operator

1603 S. E. 19th Street, Suite 202
Edmond, OK 73013

9. Foot name or Wildcat

Wildcat Upper Penn

4. Well Location

Unit Letter M : 400 Feet From The South Line and 990 Feet From The West Line

Section 5

Township 13S

Range 36E

NMPM Lea

County

10. Date Spudded

8/19/98

11. Date T.D. Reached

9/15/98

12. Date Comm. (Ready to Prod.)

11/21/98

13. Elevations (DF & RKB, RT, GR, etc.)

4,003' GR

14. Elev. Casinghead

4,023'

15. Total Depth

11,220'

16. Plug Back T.D.

11,220'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

XX

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,096-11,100', 11,116-11,128, 10,932-10,950' Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Express Array Induction/IMAGER/GR CNL/Density/Micro

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	438'	17-1/2"	475 SXS	0
8-5/8"	32#	4,530'	11"	1,175 SXS	0
5-1/2"	17#	11,220'	7-7/8"	437 SXS	0

24.

LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,884	10,884

26. Perforation record (interval, size, and number)

10,932-10,950

11,096-11,100

11,116-11,128

68 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11,096-11,128

1500 Gals 15% HCL

10,932-10,950

2500 Gals 15% HCL

28.

PRODUCTION

Date First Production

11/21/98

Production Method (Flowing, gas lift, pumping - Size and type pump)

Swabbing

Well Status (Prod. or Shut-in)

ST

Date of Test

12/03/98

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl

Gas - MCF

Water - Bbl

Gas - Oil Ratio

Trace

95

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl

Gas - MCF

Water - Bbl

Oil Gravity - API - (Corr.)

Trace

95

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Tracy Headstream

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Steve Baldwin

Title Sr. Oper. Eng.

Date 2/11/99