

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, 87505

WELL API NO. 30-025-34488

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Saba Energy of Texas, Inc.

8. Well No. 1

3. Address of Operator 1603 S. E. 19th Street, Suite 202
Edmond, OK 73013

9. Pool name or Wildcat
Wildcat Upper Penn.

4. Well Location
Unit Letter M : 400 Feet From The South Line and 990 Feet From The West Line
Section 5 Township 13S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4,003 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8/19/98-Spud well. Drilled 438'. 8/21/98-Ran 10 jts 13-3/8" Csg. Set @ 438', Cmt. w/475 sxs. Circ. 135 sxs. Tested to 500 PSI. OK. 8/28/98-Ran 104- jts 8-5/8" Csg. Set @ 4530'. Cmt. w/900 sxs Interfill "C"+200 sxs Premium w/1% CC. Test to 1000 psi. OK. 9/15/98-Reached TD of 11,220'. Ran open hole logs. 9/12/98-Ran 273 jts 5-1/2" N-80 Csg. Cmt w/120 sx interfill "H" followed by 265 sx super "H". Bumped plugs. Tested to 2500 PSI. Held OK. WOC. 11/6/98-MIRU completion unit. Cleaned out 5-1/2" csg. to 11,175'. 11/12/98-Ran CBL from 11,175' -8500'. TOC @ 9,500'. 11/13/98-Perforated Canyon "B" interval from 11,096'-11,100 and 11,116-11,128' and the Canyon "A" interval from 10,932-10,950' with 2 JSPPF. 11/16/98-Set plug @ 11,250' & packer @ 11,076' to isolate Canyon "B" interval. Pumped 1500 gals 15% HCL. Flushed to perms. Atr .5 BPM ATP 5100 PSI. ISIP 5390 PSI. 11/12/98 set plug @ 11,081' and packer @ 10,900 to isolate Canyon "A" interval. Pumped 2500 gals 15% HCL. Flushed to perms. ATR .5 BPM ATP 4900 PSI ISIP 4750 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Baldwin TITLE Sr. Operations Engineer DATE 2/11/99

TYPE OR PRINT NAME Steve Baldwin TELEPHONE NO. 505/340-3600

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: