Strict I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ² OGRID Number 1 Operator Name and Address. 036554 TMBR/Sharp Drilling, Inc. P. O. Drawer 10970 Midland, TX 79702 Permit Expires API Number Date Unless Drilling Underway 5-3449 | 30-0 5 Property Name ' Well No. ⁴ Property Code 2.3620 State "18" ⁷ Surface Location North/South line East/West line Feet from the Feet from the Count III. or lot no. Section Township Range Lot Idn 18 36E 330 North 330 **East** Lea ⁸ Proposed Bottom Hole Location If Different From Surface North/South line Feet from the East/West line Coun Lot Idn Feet from the UL or lot no. Section Township Range G-07.5/33607/ 'Proposed Pool 1 10 Proposed Pool 2 Wildcat/(Upper Penn) 15 Ground Level Elevation 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 4005 S N 0 R 19 Contractor 26 Spud Date 16 Multiple 17 Proposed Depth 19 Formation TMBR/Sharp 8/27/98 11,200 Cisco No ²¹ Proposed Casing and Cement Program **Estimated TOC** Sacks of Cement Hole Size Casing Size Casing weight/foot Setting Depth 450 440 Surface 171/2 13% 48 1800 Surface 11 85/8 32 4,350 4.350 11,200 1100 77/6 51/2 17 ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. It is proposed to drill a 17½" hole to ±450' with FW, set 13%" casing and cement casing back to surface. An 11" intermediate hole will then be drilled to ±4,350' w/brine-cut brine system and an 8%" casing string will be set and cemented back to surface. A 3000 psi annular preventer and 3000 psi dual ram BOP will be used on the intermediate hole. A 71/6" hole will be drilled to an approximate TD of 11,200' w/FW mud. The 5½" casing will be set at TD and cemented back to the intermediate casing @ 4,350'. A 3000 psi annular preventer and a 5000 psi dual ram BOP will be used on the 71/4" hole. Mud up will occur between 9,000' and 10,000' and several DST's are planned. 23 I hereby certify that the information given above is true and complete to the **OIL CONSERVATION DIVISION** best of my knowledge and belief. Signature: Approved by: Clauded I. Skinded by CHRIS WILLIAMS DISTRICT I SUPERVISOR D/ Phillips Printed name 1998 **Expiration Date:** Title: Approval Date: AUG 24 V. P. Production Phone: (915) 699-5050 Conditions of Approval: Date: Attached

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- 12 Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Mutiple completion
 - Injection well
 - S SWD well
 - W Water supply well
 - Carbon dioxide well
- 13 Cable or rotary drilling code

С

- C Propose to cable tool drill
- R Propose to rotary drill
- 14 Lease type code from the following table:
 - S State
 - P Private
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person

authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.



DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD. Artonia, NM 88811-0719

1000 Rio Brazos Rd., Astec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

DISTRICT III

DISTRICT IV

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34491	Pool Code 96786	G-01 5/33607/; Pool Wildcat (Upper Penn)	Name
Property Code		Well Number	
23620		1	
OGRID No.		Operator Name	Elevation
036554	TMBR/SH	IARP DRILLING INC.	4005

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	18	13 S	36 E		330	NORTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	onsolidation (Code Or	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 OR A NON-STAN.	DARD UNIT HAS BEI	EN APPROVED	BI THE DIVISION
		 	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Jeffrey D. Phillips Printed Name V. P. Production Title August 20, 1998 Date SURVEYOR CERTIFICATION
	The state of the s	12185	I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. AUGUST 18, 1998 Date Surveyed DMCC Signature & Seal of Professional Surveyor 98-11-1158 Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12841 MACON McDONALD 12185

