

Submit to Appropriate
District Office:
Stat. Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34526

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Tower

2. Name of Operator
TOCO, L.L.C.

8. Well No.
1

3. Address of Operator
c/o Oil Reports & Gas Services, Inc. P.O. Box 755, Hobbs, NM

9. Pool name or Wildcat
Wildcat Abo Gas

4. Well Location
Unit Letter N : 373 Feet From The South Line and 2035 Feet From The West Line
Section 23 Township 12S Range 33E NMPM Lea County

10. Date Spudded 11/5/98 11. Date T.D. Reached 12/23/98 12. Date Compl. (Ready to Prod.) 2/11/99 13. Elevations (DF & RKB, RT, GR, etc.) 4244 GL 14. Elev. Casinghead

15. Total Depth 10,160' 16. Plug Back T.D. 8540' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 8400'-8519' Abo 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Gamma Ray, Compensated Neutron 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	344'	17 1/2"	375 sxs	Circ 25 sxs
8 5/8"	32# & 24#	3789'	12 1/2"	1100 sxs	Circ 71 sxs
5 1/2"	17#	10,160'	7 7/8"	955 sxs	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8298'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See Attached		

28. PRODUCTION

Date First Production 2/11/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow					Well Status (Prod. or Shut-in) Prod.	
Date of Test 2/18/99	Hours Tested 24	Choke Size 19.5/64"	Prod'n For Test Period	Oil - Bbl. 28	Gas - MCF 4000	Water - Bbl. 8	Gas - Oil Ratio 142.857	
Flow Tubing Press. 800#	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 28	Gas - MCF 4000	Water - Bbl. 8	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Gaye Heard Printed Name Gaye Heard Title Agent Date 2/23/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Amey Rustler-1714'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1790'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 2360'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2465'	T. Miss 9802'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 10000'	T. Menefee	T. Madison
T. Queen 3300'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3755'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5110'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo Shale 7205'	T. Abo Dolomite 8350'	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS
 Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

