



Reservoir Engineering Services

Log-Log Diagnostic Plot - Final Buildup

The diagnostic plot indicates a dominant wellbore storage effect to 0.78 hrs. The radial flow begins from 0.78 hrs to 0.95 hrs. It is defined with a zero slope line. A permeability of 0.2 md is calculated. The well is damaged with + 8.7 Skin. No boundary effect is observed at the late time region.

