

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address RICKS EXPLORATION, INC. 210 PARK AVENUE 3000 OKLAHOMA TOWER OKLAHOMA CITY OK 73102		² OGRID Number 168489
		³ API Number 30-025-34922
⁴ Property Code 25306	⁵ Property Name BURRUS	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	22	12S	38E		900'	SOUTH	1859'	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 TRINITY DEVONIAN (96775)						¹⁰ Proposed Pool 2			

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation
¹⁶ Multiple NO	¹⁷ Proposed Depth 12,200'	¹⁸ Formation DEVONIAN	¹⁹ Contractor PATTERSON	²⁰ Spud Date WHEN APPROVED

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5	400'	375 Sx.	Surface
12 1/4"	9 5/8"	36	4500'	1235 Sx.	Surface
7 7/8"	5 1/2"	20	12,200'	730 Sx.	7000'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 17 1/2" hole to 400'. Run and set 400' of 13 3/8" J-55 54.5# ST&C casing. Cement with 175 Sx. of 35/65 POZ tail in with 200 Sx. of Class "C" + additives, circulate cement to surface.
2. Drill 12 1/4" hole to 4500'. Run and set 4500' of 9 5/8" 36# K-55 ST&C casing. Cement with 1935 Sx. of Class "C" + 15% Gel, tail in with 200 Sx. of Class "C" + additives, circulate cement to surface.
3. Drill 7 7/8" hole to 12,200'. Run and set 12,200' of 5 1/2" 20# N-80 LT&C casing. Cement with 730 Sx. of 17/70/13 POZ + additives, estimate top of cement 7000'.

Flow? Expires 1 Year From Approval
Once Flow is Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Joe T. Janiga</i>		OIL CONSERVATION DIVISION	
Printed name: Joe T. Janiga		Approved by: <i>[Signature]</i>	
Title: Agent		Title:	
Date: 02/08/00		Approval Date: FEB 11 2000	
Phone: 505-391-8503		Expiration Date:	
		Conditions of Approval:	
		Attached <input type="checkbox"/>	

4/2/00

MP