District I PO Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District II

Instructions on back

District III 1000 Rio Brazo				C)40 Sc	outh	n Pach	eco	SION	Submit	to App	Ť	e District Of 5 Cop	oies	
District IV 2040 South Pa	shaas Co	unto Eo. NIM 97	505					NM 87					_	NDED REPO	RT	
2040 South Pa	F	REQUES	ΤF			E AN	ND	AUTI	HORIZ	ATIC	ON TO TRA	NSPO	ORT			
¹ Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227											² OGRID Number 14049					
ARTESIA, I	VM 882	10										Reason for Filing Code				
									Pool Name				NW 6 Pool Code			
⁴ API Number 30 - 0 25-34940				⁵ Pool Name RANGER LAKE WEST (DEV)							83480					
⁷ Property Code				⁸ Property Name									9 W	/ell Number 001		
	364			IS STATE												
UI or lot no.	Section	E Location Township			ot Idn	Feet fro	om tl	he	North/Sc	uth Line	Feet from the	l	/est line	County		
l 27		128		34E			1900		SOUTH		660	E/	AST	LEA		
	Botton Section	Hole Lo	catio		ot Idn	Feet fro	om ti	he	North/Sc	outh Line	Feet from the	East/\	/est line	County		
¹² Lse Code ¹³ Pro		oducing Method Co		Tungo	Connection Date		¹⁵ C-129 Perm									
				14 Gas Co					it Number		¹⁶ C-129 Effective	Date	17 C-	¹⁷ C-129 Expiration Date		
S	nd Co	s Transpo	vrto.						·			_	<u> </u>		_	
18 Transpor			ne			²⁰ PO	D	²¹ O/G	2		STR Loc					
OGRID 34019		PHILLIPS PE	TRO	nd Address) - TRUCKI	ING		28251			-0	TANK BATT	ERV				
		1001 PENBR ODESSA, TX				2			180		I-27-12-34					
										•						
l 9171 IP.O.		SPM GAS CO	PM GAS CORPORATION O. BOX 50020						G	SAME						
		MIDLAND, TX 79710-0020					2825682				-					
									<u>.</u>				.			
					<u> </u>											
IV. Prod	uced V	<u>Vater</u>			_ 		24	POD UL	STR Loca	tion and	Description			-		
2825	683	TAM	K BA	ATTRY 1-27	'-12-34 									· 		
V. Well Completion Data								²⁸ PBTD			²⁹ Perforati			30 DHC, DC, MC		
²⁵ Spud Date 03/11/00		05/16/0		•	i		792'		12,835'		OPEN H	IOLE	DLE			
31 Hole Size			32 Casing & Tubing Size							3 Depth S	Set		³⁴ Sacks Cement 400 SX, CIRC			
17 1/2"				13 3/8"				42					1480 SX, CIRC			
12 1/4"			\dashv	8 5/8"				12,7					800 SX, TOC 7950'			
7 7/8"			5 1/2" 2 7/8"				_	12,7						<u> </u>		
VI. We	II Test	Data														
			Delivery Date 37 Test Date				38 Test Length			•	³⁹ Tbg. Pressure 400			40 Csg. Pressure	;	
05/29	9/00	0	5/29		06/02/00			24 HRS		400 45 AO		⁴⁶ Test Method				
	⁴¹ Choke Size 14/64"		⁴² O 39		⁴³ Water 146			625		·			F			
47 I boroby ce	artifu that	the rules of the	Oil C	onservation [Division have b	een					ONSERVAT	ION E	OIVISI	 ON		
to the best	with and the t of my kn	nat the information	uon gi elief. ∿	IVEII ADOVE IS	and comp					٠.L ٠						
Signature: Chin Collum								Approved by:								
Printed name: ROBIN COCKRUM								Approval Date:								
Title: PRODUCTION ANALYS				- Division				Approval Date.								
1	6/06/00	operator fill in the	ne OC	Phone: GRID number	748-330 and name of t		ious	operator	 							
™ this is a c	nange of	operator illi ili ti				•							=	. <u> </u>		
	Provide	us Operator Si	anatu	ıre				Printe	Name	-			Title	Date	9	