

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34940

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

GUS STATE

2. Name of Operator
MARBOB ENERGY CORPORATION

8. Well No.
1

3. Address of Operator
P.O. BOX 227, ARTESIA, NM 88210

9. Pool name or Wildcat
RANGER LAKE WEST (DEV)

4. Well Location
Unit Letter I : 1900 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 27 Township 12S Range 34E NMPM LEA County

10. Date Spudded 03/11/00 11. Date T.D. Reached 04/26/00 12. Date Compl. (Ready to Prod.) 05/16/00 13. Elevations (DF & RKB, RT, GR, etc.) 4151' GR 14. Elev. Casinghead

15. Total Depth 12,792' 16. Plug Back T.D. 12,835' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
OPEN HOLE FROM 12,792' - 12,835'
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
CSL, DLL, CSNG
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	427'	17 1/2"	400 SX	CIRC 65 SX
8 5/8"	24#	4201'	12 1/4"	1480 SX	CIRC 202 SX
5 1/2"	17#	12,792'	7 7/8"	800 SX	TOC 7950'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	12,706'	

26. Perforation record (interval, size, and number)
OPEN HOLE 12,792' - 12,835'
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
NATURAL COMPLETION

PRODUCTION

28. Date First Production 05/29/00 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD
Date of Test 06/02/00 Hours Tested 24 Choke Size 14/64" Prod'n For Test Period Oil - BbL. 39 Gas - MCF 625 Water - BbL. 146 Gas - Oil Ratio
Flow Tubing Press. 400 Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By OWEN PUCKETT

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Robin Cockrum

Printed Name

ROBIN COCKRUM

Title PRODUCTION ANALYST

Date 06/06/00