District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised March 17, 1999

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Proposed Cost Irene AVI State Surface Location Surface Location Surface Location Ut or but no. South Township Renge Location Proposed Bottom Hole Location If Different From Surface Ut or but no. South Township Renge Location Proposed Bottom Hole Location If Different From Surface Ut or but no. South Township Renge Location Proposed Bottom Hole Location If Different From Surface Ut or but no. South Township Renge Location Proposed Bottom Hole Location If Different From Surface Ut or but no. South Township Renge Location Proposed Renge Location Proposed Pool Township Renge Location Proposed Pool Township Renge Location Proposed Cost Township Renge Location Proposed Rocation Proposed Ro	APPL	ICATIO	ON FOR	PERMIT '	TO DR	ILL. RE-E	NTER	. DEI	EPEN.	PLUGBAC			A ZONE
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Attached

(505) 748-1471

nit Expires 1 Year From Approval Sale Unless Drilling Underway

700

March 24, 2000

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Depart

Form C-102 Revised February 10, 1994 Instruction on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artosia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brason Rd., Astec, NM 87410 P.O. Box 2088
Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-34990		Wildcat Mississippia	1	
JU UAJ ~ J [110]			<u> </u>	
Property Code	Property IRENE "AVI" STA	i	Well Number	
OGRID No.	Operator YATES PETROLEUM	Elevation 4142		

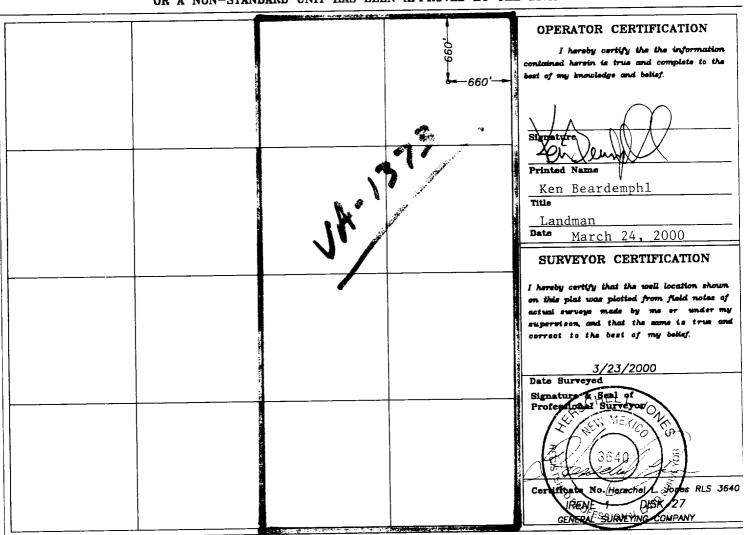
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	12S	35E		660	NORTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

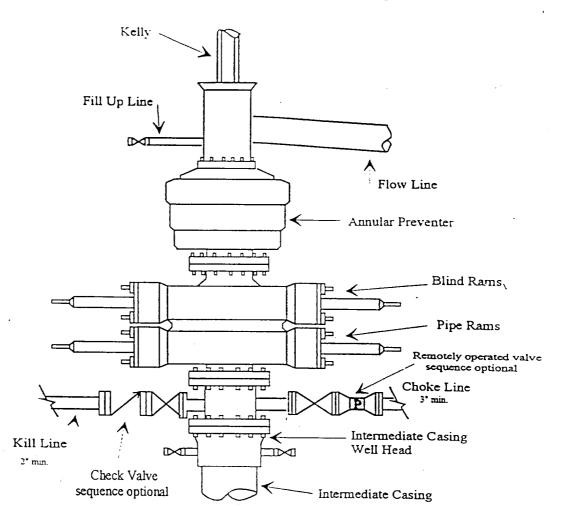
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UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint o	or Infill	Consolidation	Code 02	der No.		<u> </u>		1	٦.
320									 -	_

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Yates Petroleum Corporation

Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

