

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34991

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-1372

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 7 Township 12S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4123' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recomplete to Morrow ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-6-2000 - Moved in and rigged up pulling unit.

12-7-2000 - Shut in.

12-8-2000 - Rigged up wireline. TIH with gauge ring and junk basket to 13320'. TOOH. TIH with CIBP and set CIBP at 13300'. Capped CIBP with 35' of cement. Rigged down wireline.

TIH with packer with 1.875" on/off tool and set packer at 12452'. Nippled down BOP. Nippled up tree. Loaded annulus with 12 bbls. Pressured to 1000 psi. Had bleed off. Pressured to 1500 psi - bleeding off. Fluid coming out of tubing. Shut well in.

12-9-2000 - Released packer and pulled 1 stand of tubing. Reset packer. Pressured annulus to 1000 psi - bled off. Communicated out tubing. Dropped standing valve. Pumped on tubing. Circulated out annulus. Nippled down tree and nippled up BOP. TOOH. Found pin hole in joint at approximately 10350'. Shut well in.

12-10-11-2000 - TIH with new packer with 1.875" on/off tool and hydrotesting tubing to 8000 psi above slips. Found 5 joints with pin holes - replaced tubing. Set packer at 12550'.

Loaded and tested annulus to 1500 psi, OK. Nippled down BOP and nippled up tree. Swabbed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE December 30, 2000

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

IC

YATES PETROLEUM CORPORATION
Indigo State Unit #1
Section 7-T12S-R35E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

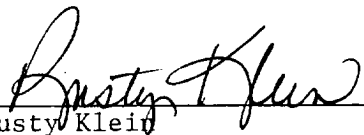
tubing dry. Shut well in.

12-12-2000 - Bled well down. Swabbed. Loaded tubing. Released packer. Nippled up BOP. TOOH. TIH with RBP and set RBP at 12550' and tested to 1500 psi. Shut well in.

12-13-2000 - TOOH. TIH with TCP assembly and spaced out. Set packer and flanged up. Shut well in.

12-14-2000 - Bled well down. Loaded hole. Dropped tube and opened vent assembly. Dropped bar and perforated 12368-12386' w/109 .42" holes (6 SPF - Morrow). Flowed well for cleanup. Shut well in.

12-15-2000 - Flow tested. Shut well in. Released well to production department.



Rusty Klein
Operations Technician
December 30, 2000