

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34991
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1372
7. Lease Name or Unit Agreement Name Indigo State Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>12S</u> Range <u>35E</u> NMMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4123' GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Perforate & acidize</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-23-2000 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with bit, scraper and tubing halfway. Shut well in.
8-24-2000 - Finished TIH with tubing and tagged PBDT at 13387'. Shut down for night.
8-25-2000 - Pulled tubing to 13355'. Pickled tubing with 1000 gallons 15% NEFE acid. Circulated hole with 7% super fluid. TOOH with tubing, scraper and bit. Shut down for night.
8-26-28-2000 - Rigged up wireline. TIH with logging tools and ran CCL/CBL/GR log. TOOH with logging tools. TIH with 4" casing guns and perforated 13338-13346' w/32 .42" holes (4 SPF - Woodford Sand). TOOH with casing guns and rigged down wireline. TIH with packer with on/off tool and 2-7/8" tubing to 13200'. Left packer unset. Shut well in.
8-29-2000 - Pulled packer to 13212' and set packer. Acidized perforations 13338-13346' with 1000 gallons 15% MS acid with 1000 scf/bbl N2 and ball sealers. Flowed well back. Shut well in.
8-30-2000 - Swabbed & flow tested. Shut well in.
8-31-2000 - Changing out pulling units. Will rig up new pulling unit on 9-5-2000.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 5, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

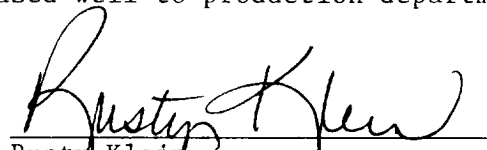
DATE

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Indigo State Unit #1
Section 7-T12S-R35E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

9-1-5-2000 - Waiting on pulling unit.
9-6-2000 - Loaded tubing with 78 bbls 7% super fluid. Moved in and rigged up pulling unit. Nippled down wellhead and nipped up BOP. Released packer. TOOH with tubing and packer. Shut well in.
9-7-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 12604-12768' w/44 .42" holes as follows: 12604-12610' (14 holes) and 12754-12768' (30 holes) (Mississippian). TOOH with casing guns and rigged down wireline. TIH with RBP with ball catcher and packer. Set RBP at 12836' and tested to 1000 psi. Pulled packer above all perforations. Shut well in.
9-8-2000 - Acidized perforations 12754-12768' with 1400 gallons of 15% iron control HCL acid and ball sealers. Bled well down. Released packer and RBP. Pulled RBP up hole and set at 12704' and tested to 1000 psi, OK. Moved packer to 12575'. Acidized perforations 12604-12610' with 1600 gallons 15% iron control HCL acid and ball sealers. Released packer and RBP. RBP would not release. Get off RBP with packer. Pulled packer above perforations. Shut well in.
9-9-2000 - TOOH with packer. TIH with overshot, bumper sub and 2-7/8" tubing. Latch onto RBP and worked free. TOOH with RBP.
9-10-11-2000 - Finished TOOH with RBP. TIH with RBP and packer. Set RBP at 12836'. Tested to 1000 psi. Pulled packer to 12575'. Circulated 50 bbls down annulus. Set packer. Tested to 500 psi. Shut well in.
9-12-2000 - Swabbed. Shut well in.
9-13-2000 - Bled well down. Swabbed & flow tested. Shut well in.
9-14-2000 - Flow tested. Shut well in. Released well to production department.


Rusty Klein
Operations Technician
October 5, 2000