Submit 3 Copies to appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

Energy,

State of New Mexico nerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I	OIL CONSERVATION	ON DIVISION		
P. O. Box 1980, Hobbs, NM 88240		2040 South Pacheco		iO.
	Santa Fe, New Me	exico 86595	30-025-3	
DISTRICT II			5. Indicate T	ype of Lease
P. O. Drawer DD, Artesia, NM 882	10			STATE X FEE
DISTRICT III			5. State Oil 8	& Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 874	10			340 20450 1101
SUNDRY	NOTICES AND REPORTS ON WELLS	1		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT				
(FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well:			TMBR "10" State	
Oil Gas			IMBK "1	U" State
Well Well	OTHER			
2. Name of Operator			8. Well No.	
TMBR/Sharp Drilling, Inc.	1			
3. Address of Operator			9. Pool name or W	ildeat Lers Permo Pen
P. O. Drawer 10970, Midlar	nd, TX 79702		Wolfeam	berging into into
4. Well Location	2020 0 0 0			
Unit Letter	2630 Feet From The South	Line and	713 Fe	et From The West
Section 10	Township 14S Ran	ge 34E NMF	PM	County Lea
10. Elevation (Show whether DF, RKB, RT, GR, etc.			etc.)	
XX	4123			
11. Chec	ck Appropriate Box to Indicate Nature F INTENTION TO:		or Other Data UBSEQUENT R	EDODT OE:
_			oboedoeiti it	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			L	X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	IG OPNS.	PLUG AND ABANDON
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB	
OTHER:		OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed				
work) SEE RULE 1103.	mons (crearly state an pertinent details, and give pert	ment dates, including estima	ted date of starting any	proposed
07/10/01 SITP 0 psi.	Set pkr at 9800'. Rig up wireline. GIH ar	nd perf 1 SPF 10,020-	-10,028' (9 holes).	RD wireline. GIH
	L 700'. Swab to SN, no oil cut, small gas		,	
07/11/01 SITP slight v	vacuum Sot nkr at 0880' Acidiza with 7	50 gol 159/ NEEE gold	i baska fararakan f	5050
07/11/01 SITP slight vacuum. Set pkr at 9880'. Acidize with 750 gal 15% NEFE acid broke formation from 5250 psi. Avg rate 2.4 BPM at 6547 psi. ISDP 6100 psi, 5 min 5083 psi, 10 min 4500 psi, 15 min 3912 psi. Had ballout				
	Open well. Flowed back 20 BBL. RU sv			
0 "			•	
Continued o	n attached sheet.			
I hereby certify that the information above is tr	rue and complete to the best of my knowledge and belief.			
SIGNATURE	Minal TITLE	Production Manager	r date	10/2/2001
TVDE OD DDINT VILLE	nnio Arnold			
TYPE OR PRINT NAME LOT (This space for State Use ORIGINAL S	nnie Arnold SIGNED BY		TELEPI	HONE NO. (915) 699-5050
GARY W. W	INK			OCT 4 4 2009
APPROVED BY OC FIELD RE	EPRESENTATIVE WATAFF MANTECER		DATE	OCT 14 2002

TMBR "10" State No. 1

Form C-103 (Continued)

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent estimated date of starting any proposed work) SEE RULE 1103.
- O7/20/01 SITP 200 psi. Bled down. GIH w/swab. IFL 6400', 100% oil. Rig up to acidize. Acidize w/4000 gal 15% anti-sludge acid at 3.5 BPM @ 6734 psi. ISIP 6500 psi, 5 min 5963 psi, 10 min 5686 psi, 15 min 5423 psi. Open well. Flowed 13 BBL. Rig up swab. Recovered 103 BBL, 100% wtr.
- 07/21/01 SITP 240 psi. IFL 5800'. Last run FL 7400', 40-50% oil cut. Load tbg w/2% KCL. Unset pkr, start out of hole. SDFN.
- TOH w/tbg and pkr. TIH w/27/s" tbg. SN @ 10,045'. TAC @ 9980' ND BOP and NU wellhead.
- 07/25/01 Ran 2" x $1\frac{1}{4}$ " x 22' pump, $8 1\frac{1}{8}$ " sinker bars, $272 \frac{9}{4}$ " and $118 \frac{7}{8}$ ' rods. SDFN.
- 08/04/01 Set pumping unit.
- 08/14/01 Pumped 3 BO & 7 BW in 24 hrs.