

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, New Mexico 86595

WELL API NO.

30-025-~~36004~~ 35104

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ OTHER

2. Name of Operator

TMBR/Sharp Drilling, Inc.

3. Address of Operator

P. O. Drawer 10970, Midland, TX 79702

4. Well Location

Unit Letter L : 2630 Feet From The South Line and 713 Feet From The West

Section 10 Township 14S Range 34E NMPM County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4123

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

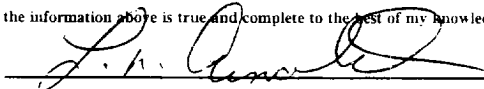
08/31/00 GIH w/bit & tbg to 11,197'. Reverse hole w/2% KCL water. POH to 10,860' and spot 500 gal 10% acetic acid. POH. RU Apollo Wireline and run Cement Bond Log, GR, CCL. Top of cement @ 9020'. Good bond.

09/01/00 Perforate w/4" HP jet charges from 10,850-10,860' (2 SPF, 20 holes). PU Baker Model R, SN, 2-7/8" tbg. Press annulus to 500 psi. Break formation 1 BPM @ 4880 psi. ISDP 3400', 4 min 0 psi. RU swab.

Continued on attached sheets.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Production Manager

DATE

08/15/2001

TYPE OR PRINT NAME

Lonnie Arnold

TELEPHONE NO.

(915) 699-5050

(This space for State Use)

APPROVED BY

TITLE

DATE

AUG 31 2001

CONDITIONS OF APPROVAL, IF ANY:

## TMBR "10" State No. 1

### Form C-103 (Continued)

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent estimated date of starting any proposed work) SEE RULE 1103.

09/03/00 SITP 50 psi. Bled down well. IFL 1700'. 1<sup>st</sup> run 40% oil. 8<sup>th</sup> run FL 3100', 1% oil. Swabbed a total of 113 BW + 4 BO. SD.

09/19/00 SITP 95 psi. RU Pool Well Service. Bled down well. Released pkr. FOH w/tbg and pkr. SD.

09/20/00 SICP 50 psi. Bled down well. RU wireline. TIH w/Baker CIBP and set with wireline at 10,847'. POOH w/wireline. Pressure csg and BP to 1000 psi, held ok. GIH w/4" HP jet charges and perforate 10,832-10,842' (2 SPF, 20 holes). RD wireline and SDFN.

09/22/00 SICP 0 psi. GIH w/pkr, SN & 2 $\frac{7}{8}$ " tbg. Set pkr at 10,750'. RU swab. IFL 250'. Swab to 10,100'. Small blow of gas, small amount of fluid entry.

09/23/00 SITP 200 psi. Bled down. RU swab. IFL 2000'. 1<sup>st</sup> run 20% oil. 6<sup>th</sup> run 2% oil. Pressure backside to 1000 psi. Pump 1000 gal 15% NEFE acid, 2 BPM at 6117 psi backside to 4000 psi. Had communication. SD. Released pkr. GIH, test tbg to 9000 psi. SDFN.

09/24/00 SITP 0 psi. Finish in hole w/pkr. Spot pkr. Test backside to 1000 psi, held ok. Swab to 9000', no entry, trace of gas.

09/27/00 Set pkr at 10,781'. Acidize w/1000 gal 15% NEFE. Break formation at 5766 psi at 1.6 BPM. ISIP vacuum. Rig up swab. Swabbed 50 BLW in 2 $\frac{1}{2}$  hrs. SDFN.

09/29/00 14 $\frac{1}{2}$  hr SITP 100 psi. Bleed pressure off tbg. Rig up swab. IFL 2000', 100% wtr w/trace of oil. Swabbed 272 BBL over load. Shut well in.

10/03/00 Release Model R pkr. PU 2 jts 2 $\frac{7}{8}$ " 6.5# N-80, pkr @ 10,843'. RU Petroplex and spot 60# sand. LD 3 jts 2 $\frac{7}{8}$ " tbg. TOH w/20 jts 2 $\frac{7}{8}$ " tbg. Let sand fall. TIH w/20 jts 2 $\frac{7}{8}$ " tbg. Set Model "R" pkr at 10,743'. Test pkr to 1000 psi, held ok.

10/04/00 Pressure annulus to 1000 psi. Establish injection rate of 2 BPM at 0 psi. Squeeze w/50 sx CI "H" Neat + 100 sx CI "H" + .4% FL-52. Squeezed perfs 10,832-842' to 3900 psi. Reverse out 33 sx cement. Set pkr at 10,401'. Pressure tbg to 2000 psi. Left well shut-in.

10/05/00 Bled pressure off tbg and csg, and released pkr. TOH w/345 jts 2 $\frac{7}{8}$ " tbg. Lay down pkr. PU 4 $\frac{3}{4}$ " bit, bit sub, 6 - 3 $\frac{1}{2}$ " DC's and xo sub. TIH w/331 jts 2 $\frac{7}{8}$ " tbg. Tag cement at 10,448'. RU reverse equipment and drill cement from 10,448' to 10,512'. SDFN.

10/06/00 Drill cement from 10,512' to 10,778'. Circ bottoms up. SDFN.

10/07/00 Drill cement from 10,778' to 10,840'. Wash out 3' sand to top of RBP. Reverse hole clean. Pressure squeezed perfs to 2000 psi, held ok. TOH w/2 $\frac{7}{8}$ " tbg. PU Baker retrieving head and TIH w/2 $\frac{7}{8}$ " tbg. Latch on to RBP and POOH w/tbg & RBP. Shut well in.

10/10/00 Finish out of hole. LD RBP. PU 4 $\frac{3}{4}$ " bit, bit sub, 6 - 3 $\frac{1}{2}$ " DC's, xo, and 2 $\frac{7}{8}$ " tbg. TIH w/344 jts 2 $\frac{7}{8}$ " 6.5# N-80 tbg. Tag cement at 10,849'. Drill cement to 10,861'. Reverse hole clean. Pressure perfs 10,850-860' to 2000 psi, held ok. TOH w/tbg. Lay down DC's and bit. SDFN.

10/11/00 Re-perf 10,850-10,860' (2 JSPF, 20 holes). GIH w/pkr and 2 $\frac{7}{8}$ " tbg. Set pkr at 10,845'. SDFN.

## **TMBR "10" State No. 1**

### ***Form C-103 (Continued)***

10/12/00 Rig up swab and swabbed 95 BW + 0 BO in 8 hrs.

10/13/00 Acidize perms 10,850-860' w/1000 gal 15% FEAS 2xRx acid. ISIP 2500 psi, 5 min 66 psi, 6 min vacuum. Avg press 5200 psi at 2.6 BPM. Swabbed 198 BW + 0 BO in 7½ hrs. Shut well in.

10/14/00 14 hr SITP 30 psi. IFL 1700'. Swabbed 56 BW in 2 hrs, no oil cut. Shut well in and rig down unit.

11/07/00 SITP 150 psi. Rig up swab, IFL 1700', 10% oil. Rec 75 BW with trace of oil. Released pkr and POH w/tbg. SDFN.

11/10/00 SICP 50 psi. PU Baker Model R and Weatherford jet pump and GIH w/2½" tbg to 10,824'. ND BOP and install wellhead. Set pkr and drop standing valve. Load hole w/2% KCL. Pressure tbg and csg to 500 psi, ok. SDFN.

01/23/01 Lay SWD line to American Inland Resources SWD. Hook up flow meter.

03/10/01 Build pad. Set 6' x 20' heater, 2 - 400 BBL steel stock tanks.

03/11/01 Finish battery hook up.

03/14/01 Pumped 0 BO + 918 BW in 24 hrs. Production test.

04/12/01 Pumped 0 BO + 825 BW in 24 hrs. Production test.

05/11/01 Pumped 0 BO \_ 832 BW in 24 hrs. Production test.

07/06/01 SITP 0 psi. Rig up completion unit. Circ hole w/2% KCL, ND WH and NU BOP. Release pkr. POH w/tbg. SDFN.

07/07/01 Finish POH w/tbg & pkr. Rig up wireline. Set CIBP at 10,800'. Set 35' cement plug on top of CIBP.