District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV			OIL CONSERVAT 2040 South				TION DIVISION Submit to 1 Pacheco				Form C-10 Revised October 18, 199 Instructions on bac Appropriate District Offic State Lease - 6 Copie Fee Lease - 5 Copie		4 k e s
2040 South Pacheo	co. Santa Fe	, NM 87505] _{AME}	NDED REPORT	
APPLICA	TION	FOR PE	ERMIT	ΓΟ DRI	LL. RE-E	ENT	ΓER, DEE	EPE	N, PLUGB	ACK,	OR A	DD A ZONE	
¹ Operator Name and Addro TMBR/Sharp Drilling, P. O. Drawer 10970 Midland, TX 79702						Inc. D				² OGRID Number 036554			
											6	API Number 30 - 0 25 - 3 <u>4</u>] 5104-
Property Code			⁶ Property Name								·	⁶ Well No.	
263	556						R State 10"	5-	tate_			1	
					·····		location		<u> </u>				-
UL or lot no. L	Section 10	Township 14S	Range 34E	Lot Idn	Feet from th 2630	ie	North/South li South	ine	Feet from the 713	1	Vest line West	Count Lea	
		·		Bottom	<u></u>	catio		eren	it From Sur		TT ESL	1 1.2.4	4
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	1	North/South ii		Feet from the	T	Vest line	Coun]
Bough "C"	SAUN	-	PERMU) PEA	N, EAS	1			¹⁰ Рторо	bsed Poot 2	2		
¹¹ Work Type Code N			¹² Well Type Code O		¹³ Cable/I R				¹⁴ Lease Type Code S		¹⁵ Ground Level Elevation 4123]
¹⁴ Multiple			17 Proposed Depth		¹⁸ Formation		1	¹⁹ Contractor				²⁴ Spud Date	
<u> </u>	0		<u>11,500</u> 21				"C"	<u></u>	TMBR/Sba	rp		7/22/00	
Hole Siz		Casi				; an	d Cement						1
171/2			Casing Size Cas 133%		ng weight/foot 48	+	Setting De 400	pin	1	of Cement 85 sx	t Estimated TOC Surface		1
11			8%		32		4,500		· · · · · · · · · · · · · · · · · · ·	35 sx		Surface	1
71/8		5	51/2		17		11,500			00 sx	Ì	9,000	
													Pe
productive z sheets if neco It is propose intermediate cemented ba A 7%" hole	one and essary. d to drill bole wil ock to sur will be di intermed	proposed a 17½"] then be rface. A : rilled to a iate casin	new prod hole to ±4 drilled to 3000 psi a in approxi g @ 5,000	luctive zo 400' with ±4,500' nnular pr imate TD 0'. A 300	FW, set 13 W/brine-cut reventer and of 11,500' 0 psi annul:	be t %" t bri d 30 w/F ar p	he blowout p casing and c ine system a 000 psi dual W mud. Th reventer and	eme nd a ram ne 53 d a 3	½" casing wil 5000 psi dual	k to su string used or be set	ny. Use rface. A will be s 1 the int at TD a	additional n 11" set and ermediate hole.	Permit Expires 1 Year From Approv Date Unless Drilling Underway
²³ I hereby certif best of my know			given above is	true and co	omplete to the		OIL	. C	ONSERVA	TION	DIVI	SION	Approva erway
Signature:							Approved by:						
Title: Vice President							Approval Date: Expiration Date:						
Date: July 20, 2000 Phone: (915) 699-5050						Conditions of Approval: Cannet purduce until NSL Attached and NSP in produce until NSL 01 Instructions							$b_{\rm L}$
Measurements	and dime	nsions are	to be in fe	et/inches.				e Ne	w Mexico Prin	r y cipat Mer	ridian.		. Kis

IF THIS IS AN AMENDED REPORT CHECK E BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DU JMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD
- 9 and 10 The proposed pool(s) to which this well is beeing drilled.
- Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- 12 Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Mutiple completion
 - 1 Injection well
 - S SWD well
 - W Water supply well
 - C Carbon dioxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table:
 - S State
 - P Private
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

- 3

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. EOX 2088, SANTA PE, N.M. 87504-2088 Energy, Minerais and Natural Resources Departmen.

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Property Nan	- 10 5747 ae LING, INC. ation North/South line	Feet from the	VENN, EA Vell Nun 1 Elevatic 4123	nber on
TMBR/:	TMBR STATE Operator Nam SHARP DRIL Surface Loc Feet from the	- 10 5747 ae LING, INC. ation North/South line	Feet from the	1 Elevatic 4123	on
TMBR/:	Operator Nan SHARP DRIL Surface Loc Feet from the	ne LLING, INC. ation North/South line	Feet from the	4123	3
e Lot Idn	SHARP DRIL Surface Loc Feet from the	LING, INC. ation North/South line		4123	3
e Lot Idn	Surface Loc Feet from the	ation North/South line		······································	
	Feet from the	North/South line		East/West line	County
				East/West line	County
Ε	2630				
	2000	SOUTH	713	WEST	LEA
om Hole Loca	ation If Diffe	erent From Sur	face	<u></u>	A
e Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
ion Code O-t.					
	er .vo.				
	on Code Ord	on Code Order No. D TO THIS COMPLETION U	on Code Order No. D TO THIS COMPLETION UNTIL ALL INTER	on Code Order No. D TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BE	

CPERATOR CERTIFICATION I hereby certify the the information ed herein is true and complete to the my knowledge and bellet. Mips Sim Jeffrey D. Phillips Printed Name Vice President Title <u>July 20, 2000</u> Date SURVEYOR CERTIFICATION 713 I hereby certify that the well location shown n tivis plat use plotted from field notes of ectual surveys made by me or under my supervisor, and that the same is true and correct to the best of my belief. JULY 17, 2000 Date Surveyed DC Signature & Seal of Professional Surveyor 3/18/00 100-11-0894 Certificate No. RONALD J. EIDSON 3239 GARY PLOSON 12641 MACONALD 12185

TIMIBR//SIHARP DRILLING

B.O.P. Equipment Intended for use on Rig #3
Well To Be drilled for ImBR/Sharp Drilling, Inc.
'All B.O.P equipment is H2S Trim ' 'All Accumulators are Koomey Type-80 : Dual Power Electric/Air ' 'Choke Manifold: " See sheet 2 4' Valves : Cameron F/FC, Shaffer DB Hydraulic 2" Check Valve: Cameron Type R 2' Valves : Cameron or Shaffer
Annular: Type: HTDRIL
Annular PSI: 3000
(If Shaffer: Spherical , If Hydril: Type GK)
BOP Type <u>Lus</u>
(If Shaffer: LWS or SL, If Cameron: Type U)
BOP Size: <u> </u> - <u>5000</u> PSI
Rotating Head Type Williams
Rot-Head Furnished By Operator
Rams in top gate: <u>4¹/2</u>
Rams in bottom: Blinds
Side Outlets used:
Bottom Top

4" Valves on Tee



TIMIBR//SIH/ARP DRILLING

B.O.P. Equipment Intended for use on Rig # 23 Well To Be drilled for <u>Thisk</u> Sharp Drilling, Inc.

'All Valves (H2S)'

Choke Manifole:

Pressure Rating 3,000 or 5,000 (as Req.)

- 1 4" Valves (2 if Required)
- 4 2" Valves
- 2 2" Adjustable Chokes

Valve Types Used: Cameron - F or FC Shaffer - B Floseal WKM - type 2 Chokes - Cameron H2 or TC unibolt



WILL BE RELEASED ABOVE DATE DOES NOT INDICATE WHEN CONFIDENTIAL LOGS Ŋ フ d'

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