

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-35188
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>TA</u>	7. Lease Name or Unit Agreement Name BURRUS
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator Ricks Exploration, Inc.	8. Well No. 2
3. Address of Operator 210 Park Ave., Suite 3000, Oklahoma City, OK 73102	9. Pool name or Wildcat <u>Gradyola</u> <u>Trinity - Wolfcamp</u>

4. Well Location Unit Letter <u>O</u> : <u>900'</u> Feet From The <u>South</u> Line and <u>600'</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>12S</u> Range <u>38E</u> NMPM Lea County

10. Date Spudded 3/2/01	11. Date T.D. Reached 3/29/01	12. Date Compl. (Ready to Prod.) Uneconomic to produce 5/10/01	13. Elevations (DF & RKB, RT, GR, etc.) GL: 3797' KB: 3815	14. Elev. Casinghead
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15. Total Depth 9800'	16. Plug Back T.D. 9757'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Spectral Density Dual Neutron, Dual Induction Laterolog	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	450'	17 1/2"	440SX/CIS C	
9-5/8"	36# & 40#	4530'	12 1/2"	1150sx/CIS C	
7"	26# & 23#	9800'	8 1/2"	600sx/Super H	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-7/8" 8977' 8980'

26. Perforation record (interval, size, and number) 9040-9030' 4 SPF 9060-9040' 4 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9030-9060' 15% NEFE HCL 5000 gal
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28. PRODUCTION

Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump) N/A	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Well uneconomic to produce at this time.	Test Witnessed By Hobbs
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30. List Attachments CI03, Electric logs, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lynne Suchy Printed Name Lynne Suchy Title Drilling Asstnt Date 11/9/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2273'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3060'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4450'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5897'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb 7158'	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo 7821'	T. _____	T. Wingate	T. _____
T. Wolfcamp 8908'	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology