Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-35297
5. Indicate Type of Lease STATE [XX] FEE [ ]
6. State Oil & Gas Lease No. B-9385

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER
b. Type of Completion: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER
7. Lease Name or Unit Agreement Name: New Mexico - AN- State
2. Name of Operator: American Inland Resources Co., LLC
8. Well No. 19
3. Address of Operator: P.O. Box 50938, Midland, Texas 79710
9. Pool name or Wildcat: Saunders Permo Upper Penn
4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 22 Township 14-S Range 33-E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
4-1-01	4-25-01	6-21-01	4203 GR; 4217 KB	4202

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
10,100	10,100			0-10,100	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 9664-9874 Penn
20. Was Directional Survey Made: Yes
21. Type Electric and Other Logs Run: CNL-GR
22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	530	17 1/2	420 SX circ	
8 5/8	32	4150	12 1/4	1200 SX	
5 1/2	17	10,100	7 7/8	790 SX TOC @ 6024	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
9664-68, 9697-9700, 9726-31, 9767-72, 9800-04, 9818;9826, 9835-36, 9856-60, 9866-74, 54 holes total

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9664-9874	2,500 gal 15% HCL
9664-9874	15,000 gal gelled 15% acid

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
6-17-01	pump 2X 1 1/4 X 24'	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-21-01	24			28	126	75	4500

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			28	126	75	41

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
Test Witnessed By: Chad Jeter
30. List Attachments: Deviation Survey, CNL-GR Log
31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Michael D Prichard Printed Name Michael D. Prichard Title Operations Engr Date 7/12/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5574	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6993	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7688	T.	T. Wingate	T.
T. Wolfcamp 9112	T.	T. Chinle	T.
T. Penn 9708	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
-0-	244	244	Caliche	9144	9771	627	Lime, Shale, & Chert
244	817	573	Redbed	9771	10,100	329	Lime, Shale, & dolomite
817	1708	896	redbed, sand, & Shale				
1708	1813	105	Anhy				
1813	2491	678	Salt				
2491	2648	157	Anhy, Salt, & Shale				
2648	3880	1232	Anhy & Salt				
3880	4753	873	Anhy & Lime				
4753	5602	847	Lime				
5602	6336	740	Lime & Sand				
6336	6844	508	Lime, Sand, & Shale				
6844	7706	862	Lime & Sand				
7706	8417	711	Lime, Sand, & Shale				
8417	9144	727	Lime & Shale				