ubmit 3 Copies To Appropriate District	State of New Mexico					Form C-103	
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999			
525 N. French Dr., Hobbs, NM 88240	X			WELL API NO.			
<u>strict II</u> 1 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-35319 5. Indicate Type of Lease			
strict III	1220 South St. Francis Dr.			STATE X FEE			
00 Rio Brazos Rd., Aztec, NM 87410 istrict IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
220 S. St. Francis Dr., Santa Fe, NM		VA-1439					
SUNDRY NOTIO	CES AND REPORTS ON	WELLS				Jnit Agreement Name:	
OO NOT USE THIS FORM FOR PROPOS IFFERENT RESERVOIR. USE "APPLIC ROPOSALS.) . Type of Well:	ALS TO DRILL OR TO DEEPE	EN OR PLU	JG BACK TO A DR SUCH	NoNomt			
Oil Well Gas Well X Name of Operator	Other			7. Well N	No.		
•				#1			
Yates Petroleum Corporation 3. Address of Operator				8. Pool name or Wildcat			
105 S. 4 th Street Artesia, NM 88210				Undes. NoNombre Atoka Morrow			
. Well Location							
			<i></i>	_			
Unit Letter <u>F: 19</u>		orth	line and 1980	feet from	the <u>V</u>	line	
Section 31	Township 155	Range	34E	NMPM	Lea	County	
Seculii SI	10. Elevation (Show wh						
		4176'	GR				
11. Check A	ppropriate Box to Ind	icate Na	ature of Notice,	Report or (Other D	Data	
NOTICE OF IN			SUE	BSEQUEN	T REP	ORT OF:	
	PLUG AND ABANDON		REMEDIAL WOF	RK		ALTERING CASING X	
	CHANGE PLANS		COMMENCE DR		s. 🗌	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A				
OTHER: Describe proposed or completed or			OTHER: Perfor			X	
starting any proposed work). SEE 1 recompilation. 10/15/01 – MIRU pulling unit. 10/17/01 – Run CBL. TOC 7930 10/18/01 – Perforate Morrow 1 10/23/01 – Acidized perfs 13,0 10/23/01 – Set CIBP at 13,050' 10/24/01 – Perforate Morrow 1 10/25/01 – Acidize perfs 12,89 11/1/01 – Frac perfs 12,892-12 sand. Flow back for clean up 11/6/01 – Set composite plug 11/7/01 – Perforate Atoka 12,3	RULE 1103. For Multiple D'. PBTD 13,707'. 13,095-13,108' with 78 195-13,108' with 2400 g . Cap with 35' cemer 12,892-12,902' with 2400 g 2-12,902' with 1000 g ,902' with 47,600 gals o. at 12,850'. 364-12,392' with 112 h	holes, .4 gals 7.5% holes, .4 als 7.5% 65Q CC oles, .42	tions: Attach well 42". 6 Morrow acid - 45". Morrow acid + D2 binary foam 2".	+ 1000 scf N 1000 scf N2 carrying 46	of propo 2 per b per bb ,000# 2	bl. Smab test.	
hereby certify that the information	above is true and comple	te to the	best of my knowle	dge and belie	f		
	/	E <u> </u>	ngineering Tec				
Type or print name Susan He	rpin			Tel	lephone]	No. 505-748-1471	
This space for State use)							
APPPROVED BY		TITLE				APR 1 5 202	
Conditions of approval, if any:			RIGINAL SIGNES) EY			

 Yates Petroleum Corporation NoNombre State Unit #1 API - 30-025-35319 Section 31 T13S-R34E Lea County, NM

Describe proposed or completed operations continued:

11/9/01 - Acidize perfs 12,364-12,392' with 3000 gals 15% IC HCL.
11/10-11/13/01 - Swab test, slight gas show.
11/14/01 - Rig down. Leave well shut in for pressure buildup.
12/3/01 - MIRU.
12/6/01 - Tagged Composite plug at 12,850'. Drill out and push to 12,990'.
12/7/01 - TIH with 2-7/8" tubing and packer. Set packer at 12,813'.
12/10/01 - Rig down and turn well to production.
Well is SIWOPL.
Atoka perfs 12,364-12,392' are SI above packer.

