Submit To Appropriate	District Office	_	State of New Mex					Rev	Form C-105 ised March 25, 1999	
State Lease - 6 copies En Fee Lease - 5 copies			Vinerals and Natu	ral Resources		WELL API Y	NO.			
District I 1625 N. French Dr., Hobbs, NM 38240 Oil Conserva			Oil Concernation Di	vision	30-025-35319					
District II 1220 South St. Francis Dr.					5. Indicate Type of Lease					
811 South First, Artesia, NM 38210 1220 South St. Francis DI. District III Santa Fe, NM 87505						STATE X FEE				
1000 Rio Brazos Rd., A	ztec, NM 87410		Santa i e, i wi o/.		-	STATE A FEE State Oil & Gas Lease No.				
District IV 1220 S. St. Francis Dr.,	Santa Fe, NM 87505				ł	VA-1439				
						VA-1437				
	MPLETION	OR RECOM	PLETION REPOR	TAND LOG		7. Lease Nan	ne or Unit Ag	reement	Name	
la. Type of Well:	GAS WELL	X DRY	OTHER				0			
b. Type of Comple						NoNombre State Unit				
NEW	WORK		LUG DIFF.	THER						
WELL X	OVER DEEP	EN BAC				8. Well No.				
2. Name of Operator						8. Well No. #1				
Yates Petrole	eum Corpore	ation			-+	Pool name	or Wildcat	<u>.</u>		
3. Address of Opera	tor	NINA 00010	`					e Ato	ka Morrow	
105 South 4th	St., Artesia	, NM 88210	J			Undeb. It				
4. Well Location			······································							
Unit Letter	F : 1980	Feet From The	e <u>North</u> Line and	d <u>1980</u>	F	eet From The	<u>West</u>	I	Line	
Section	31	_ Township	13S Rang	_e 34E			ea	Count		
10. Date Spudded	11. Date T.D. R		te Compl. (Ready to Prod.)	13. Elevations (I	DF&	RKB, RT, GR,	etc.) 1	4. Elev. (Casinghead	
RH - 12/30/00	1				417	76' GR				
RT - 7/29/01	9/27/0		12/10/01					Cable T	Cools	
15. Total Depth	16. Plug Ba	ck T.D 1	7. If Multiple Compl. How M Zones?	Aany 18. Interva Drilled By		Rotary Tools	a '		0013	
	10	015'	Zones.			60-13,754				
13,754' 19. Producing Inter	13,	015'	om. Name			21	0. Was Direc	tional Su	irvey Made	
12,892-12,90		ienen rep, 24	, -					N	0	
21. Type Electric ar	d Other Logs Run					22. Was Well	Cored			
CNL/LDC, Lo		nic				No				
23.		CASIN	G RECORD (Report a	ll strings set in we	ell)			<u> </u>	AMOUNT PULLED	
CASING SIZE	WEIGH	IT LB./FT.	DEPTH SET	HOLE SIZE	01		to surfac		AMOONTTOELED	
	16"		40'		20"			<u> </u>		
11-	3/4'	42#	424'	14-3/			sxs circ			
	5/8"	32#	4298'		<u>1"</u>					
5-1	/2"	20# & 17#	13,754'	7-7/	25.		UBING RE			
24.		BOTTOM	LINER RECORD	SCREEN	SIZ		DEPTH SE		PACKER SET	
SIZE	ТОР	BOTTOM	Sherb children		2-	7/8"	12,805'		12,813'	
26. Pertoration re	cord (interval, size,	and number)		27. ACID, SHOT, DEPTH INTERVAL	FR	ACTURE, CE	MENT, SQ	JEEZE	72320	
	12,892-12,902		oles .45''	DEPTH INTERVAL		AMOUNT A	ND KIND M	AT ERIA	L USED 25	
	12,0,2 12,10			12,892-12,902'				rfow c	acid + 100	
						N2/bbl.		00 dals 65Q CO2 binary		
1				12,892-12,902'		Frac - 47	,600 (gr als	65Q C	02 binary togin	
						+ 46,000‡	# 20140 In	terpro	CO2 binary fogm op sand	
28				DUCTION		Wall Status	(Prod. or Shu	ut-in		
Date First Producti	on	Production Meth	od (Flowing, gas lift, pumpin	ig - Size and type pum	p)	wen Status		IWOP		
SIWOPL			SI	Oil – Bbl	Gas	s - MCF			Gas - QU Sano	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	01-01	1	652		016	8195	
11/2/01	24	24/64 Calculated 2		Gas MCF	<u> </u>	Water - Bbl.	1 01 G	ravity - /	API - (Corr.)	
Flow Tubing Press	Casing Pressure	Hour Rate		652	1	0				
180#	Packer						T 111),,	
29. Disposition of	Gas (Sold, used for	fuel, vented, etc.)					Test With		y y	
Will be sold							Chad J	eter		
30. List Attachmer	nts									
Logs				the and complete to	0.740	hest of mirkn	owledge and	l belief	13	
31 Thereby certi	ity that the inform	ation shown on	both sides of this form as	true ana comptete to	Jine	Jest of my im		-,	K-	
	1		Printed						۲۷' ۲۷'	
Simo	in de		Name Susan Her	pin Title Eng	gine	ering Tec	h. Date	Febr	uary 13, 2002	
Signature	121 20 x413			<u> </u>						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico

	ustern riew Michieu	Northwestern New Mexico				
. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
. Salt	T. Atoka 12,304'	T. Pictured Cliffs	T. Penn. "D"			
. Yates 2829'	T. Miss Miss lime – 13,664'	T. Cliff House	T. Leadville			
. 7 Rivers	T. Devenian	T. Menefee	T. Madison			
. Queen	T. Silurian	T. Point Lookout	T. Elbert			
. Grayburg	T. Montoya	T. Mancos	T. McCracken			
. San Andres 4250'	T. Simpson	T. Gallup	T. Ignacio Otzte			
. Glorieta 5733'	T. McKee	Base Greenhorn	T. Granite			
. Paddock	T. Ellenburger	T. Dakota	T			
. Blinebry	T. Gr. Wash	T. Morrison				
. Tubb 7180'	T. Delaware Sand	T.Todilto	Т			
. Drinkard	T. Bone Springs	T. Entrada	T			
. Abo	T. Yeso	T. Wingate				
. Wolfcamp 9420'	T.Ordovician	T. Chinle	T			
. Penn Clastics	Morrow 12,765'	T. Permian	T.			
. Rustler 1900'	Austin 13,170'	T. Penn "A"	T			
	Chester 13,547'					
No. 1, from	to	No. 3, from	OIL OR GAS SANDS OR ZONES			
No. 2, from	to	No. 4. from	to			

NO. 5, HOIII	to.l	 	
No. 4, from			
WATER SANDS		 	

IMPORTANT \

Include data on rate of water inflow and elevation to which water rose in hole. No 1 f

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	To	Thickness In Feet	• • • • • • • • • • • • • • • • • • • •	Lithology
1								