

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35327	
5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE	
7. Lease Name or Unit Agreement Name North Papalotes State Unit	
8. Well No. 1	
9. Pool Name or Wildcat Wildcat Mississippian	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>14S</u> Range <u>34E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4064' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-01 Clean location; install & test anchors. MIRU PU.
6-14-01 Tag PBTD @ 12,972'. Pickle thg w/1250 gals 15% IC acid.
Shut in well in.
6-15-01-run BC/CBL/CCL from 13970' (logger TD) up to 9100:
SI for nite.
6-16-01-TIH with TCP installation to perf Morrow B476-12487
with 6JSFP. XD BOP, NU tree. Set packer and flange up.
6-19-01-Drop tube & open vent assembly. Dropped bar &
fired guns to perforate Morrow 13478-87. Gas to surface 3 min.
Flowed on 24/64" 1 hour 3500 poi=11.9 MMCFD. SI well cleaned up.
30 min. SITP 4800 psi. 3 hrs 4850 psi. RD turned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Donna Clack</u>	TITLE <u>Operations Technician</u>	DATE <u>10/25/01</u>
TYPE OR PRINT NAME <u>Donna Clack</u>	TELEPHONE NO <u>505-748-1471</u>	
APPROVED BY _____ TITLE _____ DATE _____		
CONDITIONS OF APPROVAL, IF ANY: _____		